Submit 5 Copies
Appropriate District Office
DISTRICT S
F.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Ravised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Azioc, NM 87410

DISTRICT II F.O. Drawer D.D. Ancela, N.M. 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ON PLAN ISW

Phillips Petroleum Company Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401								30-045-28416			
change of operator give same d address or previous operator											
DESCRIPTION OF WELL	AND LE	EASE	·					<u> </u>		No.	
					ng Formation Kind of State, Fr			Lease No. oderal or Fee NM - 03402			
Ocation Unit LetterH	: 18	79	_ Foot Pro	The N	orth Line	and 817	Fo	et From The	East	Line	
Section 22 Townshi	p 3	1 N	Range	8W	N.	гРМ,	San J	uan		County	
I. DESIGNATION OF TRAN	SPORT	er of o	IL ANI	NATU	RAL GAS						
me of Authorized Transporter of Oil or Coodenside Address (Give address to which approved								copy of this for	m is to be se	d) 	
eme of Authorized Transporter of Casin Phillips Petroleum Com	Address (Give address to which approved copy of this form is to be sent) 5525 Hwy 64 NBU 3004, Farmington, NM 87401										
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When						
this production is commingled with that	from any o	ther lease or	pool, give	commingl	ing order sumb	er:					
COMPLETION DATA		Oil Wel	1 0	as Well	New Well	Workover	Deepes	Plug Back	Same Res'y	Diff Res'y	
Designate Type of Completion		not Redy b			Total Depth			P.B.T.D.	 	<u> </u>	
_	Date Compl. Ready to Prod.				,						
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Ges Pay			Tubing Depth				
rforations	J				l			Depth Casing	Shoe		
					CEMENTI		D	1	1040 0511	- > 100	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	 							<u> </u>			
TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		he could to se	exceed ton all	numble for thi	s death or best	orfull 24 kau	n)	
IL WELL (Test must be after the First New Oil Run To Tank	ccovery of total volume of load oil and must Date of Test				Producing Me	shod (Flow, pr	mp, gas lift,		- 11 + 급 - 발 		
ngth of Test	Tubing P	Tubing Pressure			Casing Pressure			AUG 0 3 1992			
ctual Prod. During Tost	Oil - BW	Oil - Bbis.			Water - Bola.			oil con. Div.			
AS WELL	.1							U	31.3		
ctual Prod. Test - MCF/D	Leagh	Length of Test			Bbls. Coodensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION AUG 0 6 1992 Date Approved					
Demitbell					By Bin) chang						
O.J. Mitchell Production Foreman Printed Name 8-3-92 (505) 599-3412					SUPERVISOR DISTRICT #3						
Deta	Managara		dephene N	do.			20 m	ile salament de la constant	(A) (A) (B) (B) (B)		
INSTRUCTIONS: This for	m is to t	e filed in									

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.