

State of New Mexico

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

1 Mesa
1 Texaco

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT II
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-28428

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

VA-310

7. Lease Name or Unit Agreement Name

Camp David Com

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION INFORMATION

1a. Type of Well:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. Type of Completion:

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RES. ☐OTHER ☐

2. Name of Operator

DUGAN PRODUCTION CORP.

3. Address of Operator

P.O. Box 420, Farmington, NM 87499

4. Well Location

Unit Letter B: 1800 Feet From The North Line and 1740 Feet From The East LineSection 36 Township 36 N Range 14 W NMPM San Juan County

10. Date Spudded

12-13-90

11. Date T.D. Reached

12-16-90

12. Date Compl. (Ready to Prod.)

1-10-91

13. Elevations (DF & RKB, RT, GR, etc.)

5645' GL

14. Elev. Casinghead

5645'

15. Total Depth

1420'

16. Plug Back T.D.

1367'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

T.D.

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1220-1345' (Fruitland Coal)

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

Dual Compensated Porosity Log; GR-CO

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	88'	9-7/8"	59 cf (50 sx class "B")	---
4 1/2"	11.6#	1412'	6-1/4"	306 cf (90 sx 2% lodense	---
	w/1/4# celloflake/sk & 100 sx		class "B" neat w/1/4# celloflake/sk).		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	1314'	

26. Perforation record (interval, size, and number)

1220-25, 1325-34, 1340-45 with 1 JSPF (22 holes total).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

1220-1345'

300 gals 15% HCL

28. PRODUCTION

Date First Production 1-21-91	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 210	Casing Pressure SI 220	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented while testing

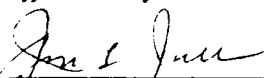
Test Witnessed By

30. List Attachments

Shut-in Gas Well Capable of Production

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

Jim L. Jacobs

Title Geologist

Date 2-7-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ surface	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____ surface	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fullerton _____ 864'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Pickard Cliffs _____ 1347'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	Base Greenhorn _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Morrison _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Todilto _____	T. _____
T. Abo _____	T. _____	T. Entrada _____	T. _____
T. Wolfcamp _____	T. _____	T. Wingate _____	T. _____
T. Penn _____	T. _____	T. Chinle _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Permain _____	T. _____
		T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology