

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-615-28429

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E5382

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

APPROVAL EXPIRES 3-21-97
UNLESS DRILLING IS COMMENCED
OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

SPUD NOTICE MUST BE SUBMITTED

7. Lease Name or Unit Agreement Name

Wayne Moore Com

2. Name of Operator

WITHIN 10 DAYS

Texaco, Inc.

8. Well No.

2

3. Address of Operator

3300 N. Butler, Farmington, NM 87401

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter

M

: 1265

Feet From The

South

Line and

790

Feet From The

West

Line

Section 16

Township 31N

Range 9W

NMPM San Juan

County

10. Proposed Depth
3210'

11. Formation

Fruitland Coal

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

6485' GL

14. Kind & Status Plug. Bond

Statewide

15. Drilling Contractor

Not selected

16. Approx. Date Work will start

November 30, 1990

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36#, K-55	300"	250	Surface
8 3/4"	7"	23#, K-55	2900'	590	Surface
6 1/2"	5" 9/16"	23#, L-80	2840-3210'	0	--

Propose to spud in San Jose Formation. Will drill a 12 1/4" hole to a TD of 300'. Run and cement surface casing with cement returns to surface. WOC 12 hours. Pressure test to 600 psi/30 mins. Drill an 8 3/4" hole to a TD of 2900' using fresh water mud. No abnormal pressures or poisonous gases are anticipated. Run and cement intermediate casing with cement returns to surface WOC 12 hours. Pressure test to 1500 psi/30 mins. Drill a 6 1/2" hole to a TD of 3210' using water and air. A one man mud logging unit will be in service while drilling this interval. Run a 5" predrilled production liner. Liner will not be cemented unless the wells natural flow capacity indicates the need for fracture stimulation.

Surface ownership is State of New Mexico.

RECEIVED

NOV 16 1990

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan A. Kleier TITLE Area Manager

DATE

TYPE OR PRINT NAME

Alan A. Kleier

TELEPHONE NO. 325-4397

(This space for State Use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

NOV 21 1990

CONDITIONS OF APPROVAL, IF ANY:

UNCCO - 1 copy + 5 copies AAK - 1 copy CPB - 1 copy RSL - 1 copy

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

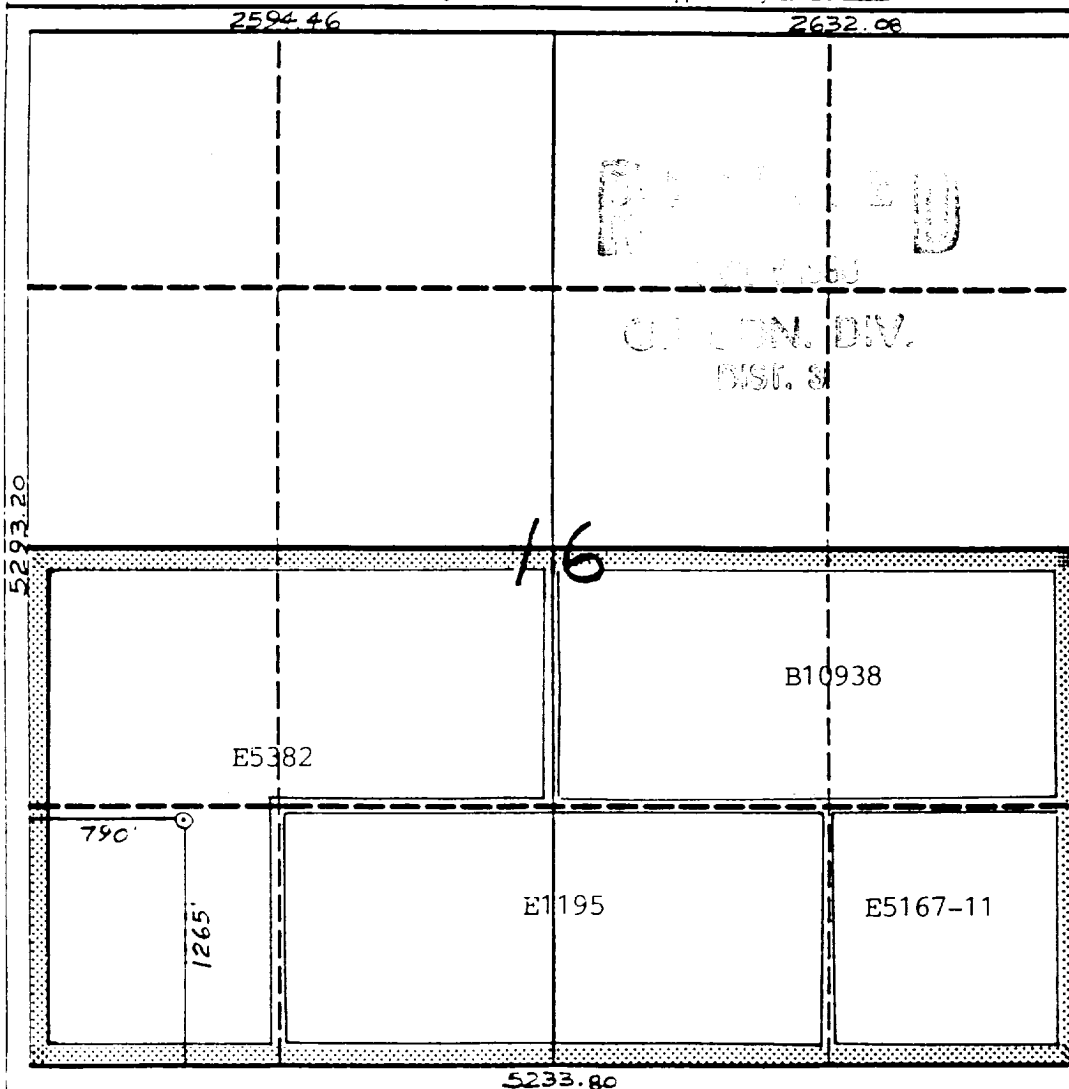
Operator TEXACO		Lease Wayne Moore Com		Well No. 2
Unit Letter M	Section 16	Township 31 North	Range 9 West	County San Juan
Actual Footage Location of Well: 1265 feet from the South line and 790 feet from the West line				
Ground level elev. 6485'	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or ink on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Communitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

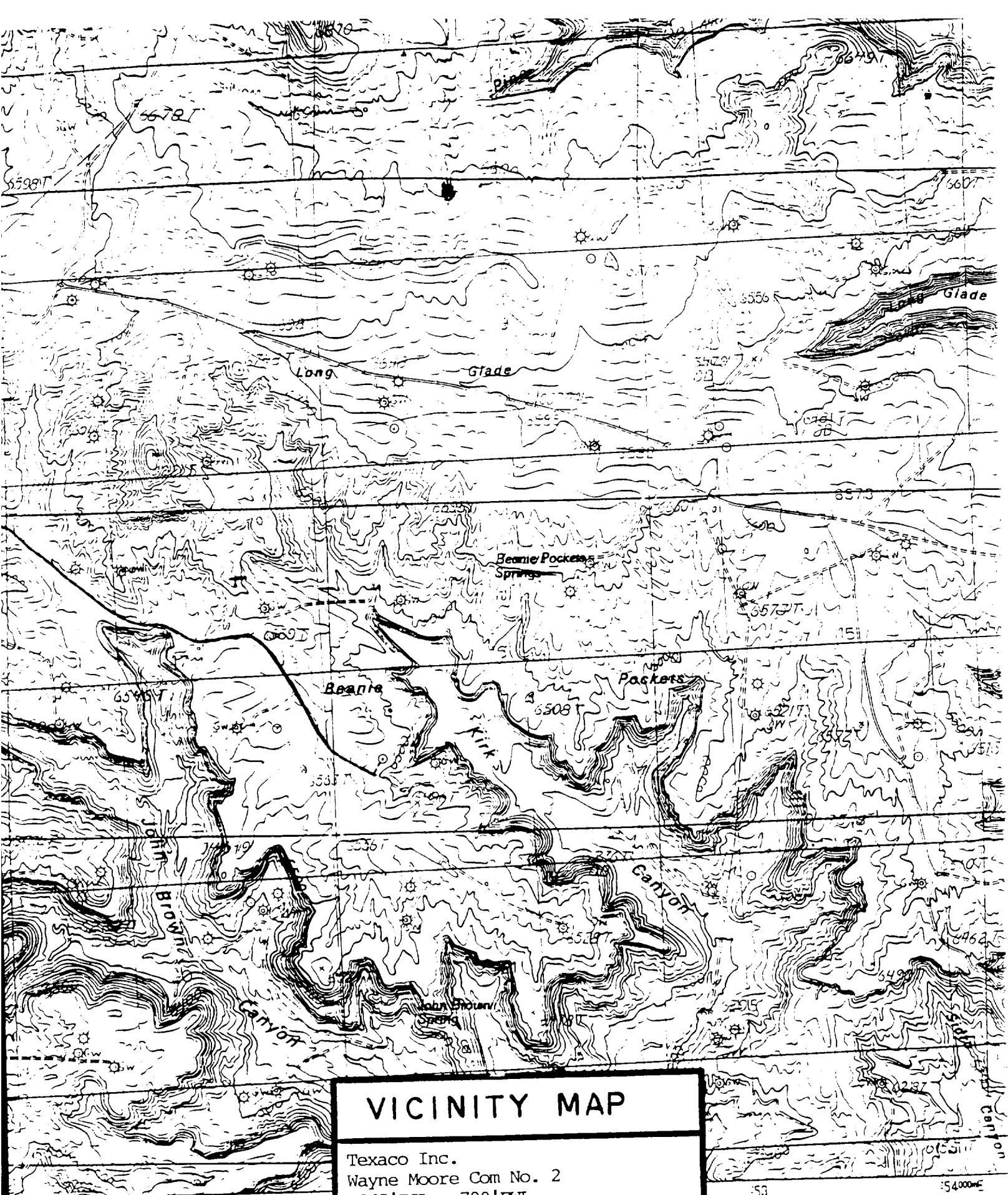
Signature
Alan A. Kleier
Printed Name
Alan A. Kleier
Position
Area Manager
Company
Texaco Inc.
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

10-24-90

Date Surveyed
10-24-90
Signature of Surveyor
[Signature]
Professional Surveyor
NEW MEXICO
6857
REGISTERED LAND SURVEYOR
Neale Edwards



VICINITY MAP

Texaco Inc.
Wayne Moore Com No. 2
1265' FSL - 790' FWL
Section 16, T31N, R9W, NMPM
San Juan Co., New Mexico

Proposed location: →

Existing Access: —

Improved Road
Unimproved Road
Trail

ROAD