

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-28429

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E5382

7. Lease Name or Unit Agreement Name
WAYNE MOORE COM

8. Well No.
2

9. Pool name or Wildcat
BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter M : 1265 Feet From The SOUTH Line and 790 Feet From The WEST Line

Section 16 Township 31-NORTH Range 9-WEST NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-6485', KB-6498'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: SPUD & SURFACE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. FOUR CORNERS RIG #3 SUD 12 1/4 HOLE @ 11:30pm 08-28-92. DRILLED TO 320'. TD @ 5:15am 08-29-92.
2. RAN 7 JTS OF 9 5/8, 36#, K-55, STC CASING SET @ 320'. RAN 5 VANE CENTRALIZERS.
3. DOWELL CEMENTED WITH 250 SACKS CLASS G w/ 2% CaCl2 (15.8ppg, 1.15cf/s). PLUG DOWN @ 10:15am 08-29-92. CIRCULATED 50 SACKS.
4. INSTALL WELLHEAD & TESTED TO 600#. NU BOP & TESTED TO 1500#.
5. TESTED CASING TO 1500# FOR 30 MINUTES FROM 11:00pm TO 11:30pm 08-29-92.
6. WOC TIME 13 1/4 HOURS FROM 10:15am TO 11:30pm 08-29-92. REQUIREMENTS OF RULE 107, OPTION 2.
 1. VOLUME OF CEMENT SLURRY: 287.5 (cu. ft.)
 2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 80 F.
 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 80 F.
 4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1500 PSI.
 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 12 3/4 HOURS.
7. DRILLING 8 3/4 inch HOLE.

RECEIVED

SEP 2 1992

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham/cwa TITLE DRILLING OPERATIONS MANAGER DATE 08-31-92

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY Original Signed by FRANK J. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE SEP 02 1992

CONDITIONS OF APPROVAL, IF ANY:



DOWELL SCHLUMBERGER

Post-It™ brand fax transmittal memo 7871		# of pages ▶	
To	Wade Howard	From	H. STEPHENS
Co.	TEXACO	Co.	TEXACO/D-19
Dept.	D-19	Phone #	505-325-4397
Fax #	915-688-4604	Fax #	

DOWELL SCHLUMBERGER SLURRY DESIGN

DATE: August 29, 1992

CUSTOMER: Texaco
FIELD: Basin Fruitland Coal
WELL: Wayne Moore Com #2
JOB TYPE: Surface
DEPTH: 300'
STAGE #: 1
BHST: 80 DEG F
BHCT: 80 deg F

CEMENT
Brand: Ideal
Plant: Tijeras Canyon
Class: Class G

CEMENT SYSTEM: Surface

Class G + 2% S1 Calcium Chloride

SLURRY PROPERTIES

Density: 15.8 #/gal
Yield: 1.15 cuft/sk
Mix Water: 4.97 gal/sk
250 Sy = 287.5 F+3

TEST RESULTS

RHEOLOGICAL DATA

80 deg F

80 deg F

300 RPM	64
200 RPM	54
100 RPM	40
60 RPM	34
30 RPM	29
6 RPM	21
3 RPM	17

THICKENING TIME: 2:10 to 70 BC @ 100 deg f

FREE WATER: .2 ML IN 2 hrs @ 80 deg f

API FLUID LOSS: --- cc/30 min @ 100 deg f

COMPRESSIVE STRENGTH: 550 psi in 6 hrs
850 psi in 8 hrs
1500 psi in 12 hrs
--- psi in 24 hrs