

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-045-28429

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E5382

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

WAYNE MOORE COM

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.

2

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat

BASIN FRUITLAND COAL

4. Well Location

Unit Letter M : 1265 Feet From The SOUTH Line and 790 Feet From The WEST Line

Section 16 Township 31-NORTH Range 9-WEST NMPM SAN JUAN County

10. Date Spudded

08-28-92

11. Date T.D. Reached

10-06-92

12. Date Compl. (Ready to Prod.)

11-28-92

13. Elevations (DF & RKB, RT, GR, etc.)

GR-6485', KB-6498'

14. Elev. Casinghead

6485'

15. Total Depth

3315'

16. Plug Back T.D.

3315'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-3315'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3112'-3315' FRUITLAND COAL (OPEN HOLE)

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	320'	12 1/4	250 SX, CIRC 50 SX	
7	23	3112'	8 3/4	640 SX, CIRC 75 SX	

24.

LINER RECORD

SIZE	TOP	BOTTOM	PACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	3088'	3088

26. Perforation record (interval, size, and number)

3112' - 3315' 6 1/4 INCH OPEN HOLE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

3112-3315

AMOUNT AND KIND MATERIAL USED

NATURAL STRESS RELIEVED THE

COAL ZONES

28.

PRODUCTION

Date First Production

11-07-92

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

SHUT IN

Date of Test

12-01-92

Hours Tested

24

Choke Size

PITOT

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

N/A

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED FOR TEST PURPOSES ONLY

Test Witnessed By

JOHN BOUNDS

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / cwt

Printed

Name C. P. BASHAM

Title DRLG. OPER. MGR. Date 12-11-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo B/2410'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2900'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3112' to 3315' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0'	2410'	2410'	SANDSTONE/SHALE - ALAMO
2410'	2900'	490'	SANDSTONE/SHALE - FRTL.D.
3120'	3200'	80'	SHALE/COAL