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State of New Mexico District Office Submit 3 copies : Appropriate Energy, Minerals and Natural Resources, DISTRICT I Revised March 25,1999 1625 N. Franch Dr., Hobbs, NM 87240 OIL CONSERVATION DIVISION WELL API NO DISTRICT II 3004528429 811 South Frist, Artesia, NM 88210 2040 S. Pacheco Indicate Type of Lease DISTRICT III Santa Fe, NM 87505 STATE V 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV State Oil / Gas Lease No E5382 2040 South Pacheco, Santa Fe NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI WAYNE MOORE COM (FORM C-101) FOR SUCH PROPOSALS. OIL GAS Type of Well: WELL OTHER WELL 8. Well No 2. Name of Operator 2 FOUR STAR OIL AND GAS COMPANY 9. Pool Name or Wildcat 3. Address of Operator 87401 Farmington NM 3300 N. Butler Ave. Ste 100 BASIN FRUITLAND COAL (GAS) 4. Well Location 1265 Feet From The SOUTH Line and 790 Feet From The WEST Line SAN JUAN COUNTY \_Range R09W Township T31N 10. Elevation (Show whether DF, RKB, RT,GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPERATION CHANGE PLANS TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING install casing liner OTHER: OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. .Four Star Oil and Gas Co has has completed the following in the subject well. 4/19/00 MIRU, nipple down wellhead and nipple up well BOPs. Trip out of hole with 100 joints 3-1/2" EUE J-55 tubing(3154') Tag sand at 3260'. 4/20/00 Clean out to TD-3315'. 4/24/C0 Rig up San Juan casing, run inhole with 6-1/4" bit 6"X 2" bit sub w/float and 8 joints of 5-1/2" 17# L-80 casing and Baker hydraulic hanger(335'). Rig down casing crew and trip in hole with drill pipe to 3290' and work liner to 3315' and set. Release from liner and pull out of hole.

Rig up Schlumberger and run GR/CCL/CNL log from 3315' to 2315'. Perforate liner with 4 spf using 3-1/8" high energy guns as follows:

3112'-3122', 3166'-3186', 3192'-3212', 3234'-3254', 3266'-3276' (80').

4/25/00 Rig up Haliburton and frac well w/ 1000gal.10% formic acid,210,000# 20/40 Brady sand,99.061 gal. 20#Delta 140 sand wedge fracfluid. 5/20/00 Trip in hole with new wilson 40 N 025 stator and 104 joints 2-7/8" EUE J-55 tubing(3254') End of tubing is at 3275'. Trip in hole with rotor and 129 3/4" X 25' rods, and 1-1/4" X 7/8" X 22' polish rod. Put well on production.

	TITLE Eng. Assistant	DATE05/12/2000
TYPE OR PRINT NAME	Arthur D. Archibeque	Telephone No. 325-4397
(This space for State Use)	SA CHARLE II ARMAN	MAY 1.6 2000
APPROVED BY	TITLE TITLE BETTY OIL & HAS INSPECTOR DIST	DATE
CONDITIONS OF APPROVAL, II		



## WAYNE MOORE COM No. 2 current Completion

