

DISTRICT I
1625 N. French Dr., Hobbs, NM 87240
DISTRICT II
81 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

MAY 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 3004528429	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator FOUR STAR OIL AND GAS COMPANY						6. State Oil / Gas Lease E5382	
3. Address of Operator 3300 N. Butler Ave. Ste 100 Farmington NM 87401						7. Lease Name or Unit Agreement Name WAYNE MOORE COM	
4. Well Location Unit Letter <u>M</u> : <u>1265</u> Feet From The <u>SOUTH</u> Line and <u>790</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>T31N</u> Range <u>R09W</u> NMPM <u>SAN JUAN</u> COUNTY						8. Well No. 2	
10. Date Spudded 08/28/1992						9. Pool Name or Wildcat BASIN FRUITLAND COAL (GAS)	
11. Date T.D. Reached						14. Elev. Csghead	
12. Date Compl. (Ready to Prod.) 11/28/1992							
13. Elevations (DF & RKB, RT, GR, etc.)							
15. Total Depth 3315						16. Plug Back T.D.	
17. If Mult. Compl. How Many Zones?						18. Intervals Drilled By	
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 3112'-3315'						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run GR/CCL/CNL						22. Was Well Cored	
23. CASING RECORD (Report all Strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
				0			
				0			
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
5-1/2"		2974'		3315'		none	
25. TUBING RECORD							
SIZE		TOP		BOTTOM		SCREEN	
5-1/2"		2974'		3315'		n/a	
26. Perforation record (interval, size, and number) 3112'-3122', 3166'-3186', 3192'-3212', 3234'-3254', 3266'-3276' 4 SPF 0.45" 320 holes							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
3112'-3276'				1000gal. 10% formic acid, 210,000# 20/40			
				Brady Sand, 99,061gal. 20#/140 delta			
				sand wedge frac fluid			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours tested		Choke Size		Prod'n For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE <u>Arthur D. Archibeque</u>				TITLE <u>Eng. Assistant</u>		DATE <u>5/12/00</u>	
TYPE OR PRINT NAME <u>Arthur D. Archibeque</u>						Telephone No. <u>325-4397</u>	