

Submit to Appropriate
State Lease - 6 copies
Fee Lease - 5 copies

District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

DISTRICT I

1625 N. French Dr., Hobbs, NM 87240

DISTRICT II

81 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	3004528429
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	E5382
7. Lease Name or Unit Agreement Name	WAYNE MOORE COM
8. Well No.	2
9. Pool Name or Wildcat	BASIN FRUITLAND COAL (GAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG MAY 2000													
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐													
b. Type of Completion: NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐													
2. Name of Operator FOUR STAR OIL AND GAS COMPANY													
3. Address of Operator 3300 N. Butler Ave. Ste 100 Farmington NM 87401													
4. Well Location Unit Letter <u>M</u> : <u>1265</u> Feet From The <u>SOUTH</u> Line and <u>790</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>T31N</u> Range <u>R09W</u> NMPM <u>SAN JUAN</u> COUNTY													
10. Date Spudded 08/28/1992		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 11/28/1992		13. Elevations (DF & RKB, RT, GR, etc.)				14. Elev. Csghead			
15. Total Depth 3315		16. Plug Back T.D.		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 3112'-3315'										20. Was Directional Survey Made			
21. Type Electric and Other Logs Run GR/CCL/CNL										22. Was Well Cored			
23. CASING RECORD (Report all Strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED			
				0									
				0									
24. LINER RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD			
5-1/2"		2974'		3315'		none		n/a		2-7/8"		3275'	
26. Perforation record (interval, size, and number) 3112'-3122', 3166'-3186', 3192'-3212', 3234'-3254', 3266'-3276' 4 SPF 0.45" 320 holes										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										3112'-3276'		1000gal. 10% formic acid, 210,000# 20/40	
												Brady Sand, 99,061gal. 20#/140 delta	
												sand wedge frac fluid	
28. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)								Well Status (Prod. or Shut-in)			
Date of Test		Hours tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.	
												Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By			
30. List Attachments													
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNATURE <u>Arthur D. Archibeque</u> TITLE <u>Eng. Assistant</u> DATE <u>5/12/00</u>													
TYPE OR PRINT NAME <u>Arthur D. Archibeque</u> Telephone No. <u>325-4397</u>													