

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL DESIGNATION AND SERIAL NO.

BLM SF-078511

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIGN ☐ OTHER

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 8749

5. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface 1550'S, 790'W

At top prod. interval reported below

At total depth

RECEIVED

APR 24 1991

OIL CON. DIV.

DIST. 2

14. PERMIT NO. 30-045-
DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Quinn

9. WELL NO.

341

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SECTION, T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T-31-N, R-8-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 11-14-90 16. DATE T.D. REACHED 2-6-91 17. DATE COMPL. (Ready to prod.) 2-20-91 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6020' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2873' 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

25. TYPE ELECTRIC AND OTHER LOGS RUN none 26. WAS WELL CORRED No

27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	228'	12 1/4"	189 cu.ft.	
7 "	20.0#	2688'	8 3/4"	914 cu.ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	2624	2873	did not	cmt	2 7/8"	2844'	

31. PERFORATION RECORD (Interval, size and number)

2710-2871' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH (INTERVAL) (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKER SIZE PROD. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL HEAVY-API (CORR.)

SI 882 SI NA 24-HOUR RATE 1572 -pitot gge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold BHP @ 2840' 1572

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 3-7-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TO
Ojo Alamo	1675	1960'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	1675' 1960' 2508'	
Kirtland	1960'	2508'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2508'	2873'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			