District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Appropriate District Office

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000 Rio Brazos District IV	Rd., Aztec,	NM 87410			AMENDED REPORT									
040 South Pach	eco, Santa F	e. NM 8750	5		N E A	, . NID. A.T.	ımı ioni	77 A TC1	ON TO TO	ANICE			•••	
<u>. </u>	ZAII	ION TO TRANSPORT												
Operator name and Address									000778					
Amoco Production Company P. O. Box 800									³ Reason for Filing Code				一	
Denver, CO 80201								$A \cap A$						
API Number							ie	J	' Pool Code				ᅥ	
30 - 045 - 28493			Basin Fruit and Con						71629					
' Pro	perty Code		Property Name				une			#	W	ell Number		
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N	33	30N	8W	<u> </u>	1990	<u>) </u>	FSL		1030	FW	<u></u>	JAN JUNY		
UL or lot no. Section Townshi					Feet fr	om the	North/South line		Feet from the	East/W	est line	County	_	
12 Lae Code	13 Produci	ng Method (Code " Ga	Connection Da	ile 15	C-129 Peri	nit Number	,	C-129 Effective	Date	" C·	129 Expiration Da	le	
III. Oil a	nd Gas	Transpo	rters											
Transpoi OGRID		<u></u>	1º Transporter Name and Address			20 POD 21 O/G			22 POD ULSTR Location and Description					
	- N	Meridia				1015	315788 0							
014538	$\rho_{.i}$	0. Box 4	1280	400	***	20 13	100					-		
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25744 William Field Sev. 13							16930 DEC			CE	CEIVED			
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							AUG 3 1 1995				195			
							ON CAM DAY							
										CONTRACTOR				
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IV. Produced Water														
POD ULSTR Location and Description														
V. Well Completion Data														
Spud Date						TO "PBTO		TD	See Or	ations	ons DIIC, DC,MC			
lalan	190	l a	la191	33	360°	<u> </u>	3318	3′ <u> </u>	C-104	(GIVIN)				
	31 Hole Size	:		Casing & Tub	ing Size		33	Depth S	લ		[™] Sac	ks Cement		
* 5ec	Origi	nal				<u>*</u>				¥				
<u>C-</u>	104											·		
VI. Well	Test D	ata												
Date New Oil		» Gas	Delivery Date	37 7	" Test Date		™ Test Length		" Thg. I			" Csg. Pressure		
							# 0			(SI)		140(51	<u>) </u>	
4 Cho	ke Size		4 Oil		Water		" Gas	S	- ^	OF.		* Test Method		
⁴ I bereby cer	tify that the	rules of the C	Dil Conservation	n Division have t	een compl	ied								
with and that	the information	on given abo	ve is true and c	omplete to the be	est of my		0	IL CO)NSERVAT	rion i	DIVI	SION		
knowledge and belief. Signature:							Approved by:							
/ Mark (Tilling							Title: DEPLOTY OIL & CICTINSPECTOR, DIST. \$3							
Prinked name: R. Stelling U Tak-Business Analyst							Anarousi Date: ALIO 7 A 1007							
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	Operator S	Pri	nted Name			1	litle	Date	£					