JUN. 0 8 1990

SF-078765 (WC) 3162.3-1.0 (019)

P 140 431 376

Meridian Oil, Incorporated P. O. Box 4289 Farmington, NM 87499

JUNI 1 1990 OIL CON. DIV

Gentlemen:

Enclosed is your Application for Permit to Drill (APD) well No. 224 Rosa Unit, SE/4NW/4, sec. 8, T. 31 N., R. 6 W., Rio Arriba County, New Mexico, lease SF-078765. As discussed with Cindy Bassing of your company on May 17, 1990, the subject APD is rescinded and returned due to drilling not being commenced within one year of the approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill site. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

Is John L. Keller

John L. Keller, Chief Branch of Mineral Resources

Enclosure

cc: New Mexico Oil Conservation Divison, 1000 Rio Brazos Rd., Aztec, NM 87410

ABANDONED LOCATION

Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985 (Other instructions on reverse side)

| | 5. LEASE DESIGNATION AND SERIAL NO. | | | | | | | |
|--|--|--------------------------|---|--------------|------------------------------|-----------------------------|--|--|
| A DDI IC A TION | SF-078765 & Egg. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | | | | | |
| | A FOR PERMI | I IO DRILL, D | EEPEN, OR PLUG I | BACK | O. IS INDIAN, ALLOTTEE | UR TRIBE NAME | | |
| a. TYPE OF WORK DRI | ILL X | DEEPEN [| PLUG BA | ск 🗆 | 7. UNIT AGREEMENT N | AMB | | |
| b. TYPE OF WELL | | | . 200 57 | | Rosa Unit | | | |
| | AS X OTHER | | SINGLE X MULTII | PLE | 8. FARM OR LEASE NAM | . D | | |
| NAME OF OPERATOR | | | Rosa Unit | | | | | |
| Northwest P | ipeline Corpo | ration | • | | 9. WELL NO. | | | |
| ADDRESS OF OPERATOR | - #224 | | | | | | | |
| 3539 F 30+1 | Stroot - Fa | | | | 10. FIELD AND POOL, O | WILDCAT | | |
| 3539 E. 30th | eport location clearly | 1 | | | | | | |
| At surface | | Basin Fruitland Pool | | | | | | |
| At proposed prod. zon | ' FNL & 1360' | AND SURVEY OR AR | EA. | | | | | |
| Same | e | | t a - a - | | | | | |
| | AND DIRECTION FROM | NEAREST TOWN OR POST | OFFICE* | | Sec. 8, To | | | |
| : | | | | | San Juan | - | | |
| DISTANCE FROM PROPO | -A 52 MITTER CO | o Ignacio Colo | rado 16. no. of acres in lease | 1 17 10 | | New Mexico | | |
| LOCATION TO NEAREST PROPERTY OR LEASE L | r | | | | F ACRES ASSIGNED HIS WELL | • | | |
| (Also to nearest drig | g. unit line, if any) | 1330' | N/A 2460-23 | | N/320' | | | |
| 3. DISTANCE FROM PROP TO NEAREST WELL, D | RILLING, COMPLETED. | + 2500' | 19. PROPOSED DEPTH | 1 | BOTARY OR CABLE TOOLS | | | |
| OR APPLIED FOR, ON THE | IS LEASE, FT. | - ' | 3134' | | Rotary | | | |
| . ELEVATIONS (Show whe | | | | | 22. APPROX. DATE WOL | K WILL START | | |
| | LLING OPERATIONS | | | | 3-1-89 | | | |
| s. S UB | JEUT TO COMPLIAN | CEPROPOSEDA QUE QUO | AND CEMENTING PROGR. | AM This | action is subject to to | schmishi und | | |
| | MERHI KEYUIKEME | X+2 | | proce | durai review persuka | <u>1 to 43 OFR 3</u> 16 | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOO | T SETTING DEPTH | ano a | рреаф рите ская скина | TOPER (1995,A. | | |
| 12-1/4" 8-3/4" | 9-5/8" | 32.3# | 200' | 12 | 5 cu. ft. | | | |
| 6-1/4" | 7" 5-1/2" | 20# | 2934' | | 170 cu. ft. | | | |
| O 1/4. | 3-1/2" | 23# | 734'-3134' | 0p | pen hole completion | | | |
| The N/2 of S | ection 8 is d | edicated to th | | on c | 1 8 1989 ON. DIV. | | | |
| SIGNED Mike (This space for Feder PERMIT NO. | Turnbuagh | onally, give pertinent d | s or plug back, give data on polata on subsurface locations are Senior Engineer | resent produ | and true vertical depths | new productive Give blowout | | |
| APPROVED BY | | TITLE | | | AC AAMENINE | <u></u> | | |
| CONDITIONS OF APPROVA | L, IF ANY: | | | | TO THE TENT | 11 1 | | |
| ch = 1 | | | NMOCC | | APR 131929/ | / // | | |

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION.

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

| | | All distances must be | from the out | er boundaries of | the Section. | | | | | | |
|---|------------------|-----------------------|------------------|-------------------------------|---------------------------------------|------------------|--|--|--|--|--|
| Ohetafot | | , | Lease | | | | Well No. | | | | |
| Northwe | st Pipeline Corp | T | <u></u> | Rosa Unit | : · | | 224 | | | | |
| Unit Letter | Section 8 | Township 31 North | Baixh | 6 West | County | San Juan | | | | | |
| Actual Footage Loc | JUIS N | M | 1366 | 22/10 | | West | | | | | |
| 1330 Ground Level Elev. | feet from the | North line and | Pcol | | I from the | 11030 | line Dedicated Acreage: | | | | |
| 6340 | 1 | tland | | ruitland | a Pool | | 320 Acres | | | | |
| | | | | | | | | | | | |
| 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. | | | | | | | | | | | |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both us to working interest and royalty). | | | | | | | | | | | |
| 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? | | | | | | | | | | | |
| X Yes No If answer is "yes," type of consolidation unitization | | | | | | | | | | | |
| | | owners and tract des | criptions v | which have ac | ctually bec | en consolida | ated. (Use reverse side of | | | | |
| | necessary.) | _ | , | | | | | | | | |
| No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. | | | | | | | | | | | |
| | | | | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| 24 m to 10 10 10 10 10 10 10 10 10 10 10 10 10 | | | क्रिकेट हैं। | | | | CERTIFICATION | | | | |
| į | | | İ | | | | | | | | |
| | | | į | l | | | ertify that the Information con- | | | | |
| į | 1330 | | 4 | ١, | | l . | rein is true and complete to the | | | | |
| | | | l | ļ. | | best of m | y knowledge and belief. | | | | |
| į | | | | | | mile | 1.7.24 | | | | |
| | | | | | | Name | V. Carrier Contract C | | | | |
| 1360 | | | | | | | J. Turnbaugh | | | | |
| | | | 1 | ! | | Position | na Parasi | | | | |
| 1 | | | į | [! | 3 | | or Engineer | | | | |
| 1 | ł I | | 1 | | | Company North | west Pipeline Corp. | | | | |
| | i | | | | | Date | | | | | |
| | 1 | | | | | 11-1- | | | | | |
| []========= | | SECTION 8 | स्टब्स्टर स्टब्स | । इस हार हाई की की हाई हाई | तात्र हत्त्व हत्त्व हत्त्व ह | | NO L. RISENVE | | | | |
| | . [| | | ĺ | | 1 | certify that the mell location | | | | |
| | <u> </u> | | • | ١ | | 1 " 1 | | | | | |
| سير سير. | | | | i | | shown on | file plat was platted from field | | | | |
| | - 8 <u>-</u> | | | ر <u>ت</u> يا | İ | | upervision, and that the same | | | | |
| | - 55 | | (| t i | | 14 175.6 | nd couler to the bash of my | | | | |
| 1.046 _ 114 | 'a i | | | ha. | | knowledge | rand ballelen was of | | | | |
| | 7 15 | | بالتقائد أحا | [| | 3 | S ONLY OF REST ONLY | | | | |
| | | Part Co | ye ye | ! } | | | CANA CARALLAND | | | | |
| 200 | | | 100 d | - | | Date Survey | | | | | |
| | niles | | | ! | | 4 " | Prolossional Engineer | | | | |
| | ŧ | | | ſ | | and/or Lone | 1 Surveyor | | | | |
| | 1 | | | i | ſ | 16% | 11/1 Lower | | | | |
| L | | | | <u> </u> | | Contificate | No. 5979 | | | | |
| | | | | • | اعتصدا | | Risenhoover, L.S. | | | | |
| 1 · | 00 1370 isno 194 | Ari 2310 2640 200 | 0 1500 | 1000 8 | 10Q 0 | i cuyar L | UTOCHHOOARI F'O' | | | | |

