

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
MAY 28 1991

1. TYPE OF WELL
GAS

2. OPERATOR
MERIDIAN OIL INC.

3. ADDRESS & PHONE NO. OF OPERATOR
P O BOX 4289
FARMINGTON, NM 87499

4. LOCATION OF WELL
945' FSL 830' FWL

14. PERMIT NO.
30-045-28513

15. ELEVATIONS
6257' GL

5. LEASE NUMBER
SF-077833A

6. IF INDIAN, ALL. OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MANSFIELD

9. WELL NO.
2R

10. FIELD, POOL, OR WILDCAT
BLANCO MESA VERDE

11. SEC. T. R. M OR BLK.
SEC. 19 T30N R09W NMPM

12. COUNTY
SAN JUAN

13. STATE
NM

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

SPUD DATE: 041591 SPUD TIME: 1800

TD 211', ran 5 jts of 9 5/8" 36.0# K-55 csg, 195' set @ 208'. Cemented with 160 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl₂, (189 cu ft). Circ. 12 bbls to surface. WOC 12 hours. PT to 600 psi for 30 min.

DATE: 041991

TD 3300', ran 76 jts of 7" 23.0# K-55 casing, 3287' set @ 3300' Stage tool @ 2307', Float collar @ 3213', and cement nose guide shoe @ 3300'. Stage 1. Cemented with 200 sks of Class B cement with 2% CaCl₂, 6 1/4# gilsonite/sk, and 1/4# Flocele/sk, (262 cu ft.). Circ 0 bbls to surface. Stage 2. Lead with 340 sks of Class B cement 65/35 Poz, 6% gel, 2% CaCl₂, 5 # gilsonite/sk, and 1/4# Flocele/sk, (602 cu ft). Tail with 100 sks of Class B cement with 2% CaCl₂, (118 cu ft). Circ. 8 bbls to surface. WOC 12 hours.

18. AUTHORIZED BY: *[Signature]*
REGULATORY AFFAIRS

4-29-91
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE _____

DATE: 4-29-91

ACCEPTED FOR FILING

FEDERAL BUREAU OF LAND MANAGEMENT
BY [Signature]