

DISTRICT II
P.O. Drawer DD, Artesa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc.		Well API No. 30-045-28513
Address PO Box 4289, Farmington, NM 87499		
Reasons for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mansfield	Well No. 2R	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State (Federal or Fee)	Lease No. SF-077833A
Location				
Unit Letter N	945	Feet From The South	Line and 830	Feet From The West
Section 19	Township 30N	Range 09W	NMPM	San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co.	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 19
	Twp. 30N	Rgn. 09W
Is gas actually compressed? When?		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 04/15/91	Date Compl. Ready to Prod. 07/06/91	Total Depth 5689'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6257' CL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4525'	Tubing Depth 5446'					
Performances 4525-28', 4533-44', 4550-65', 4590-99', 4604-26', continued on back		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	208'	189 cu.ft.
8 3/4"	7"	3300'	982 cu.ft.
6 1/4"	4 1/2"	5670'	417 cu.ft.
	2 3/8"	5446'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed low allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1.781	3 hours	0	0
Testing Method (pust. back pr.) backpressure	Tubing Pressure (Shut-in) SI 482	Casing Pressure (Shut-in) SI 482	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Daggy Bradfield
Printed Name
9-5-91
Title
Reg. Affairs
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 24 1991
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply-completed wells.

4630-42', 4657-64', 4666-69', 4679-90', 4700-14', 4736-43', 4748-51', 4760-65',
4768-74', 4790-4803', 4812-29', 4853-65', 4868-77'; 4944-56', 4971-91', 5014-19',
5021-24', 5058-71', 5074-86', 5141-72', 5175-5208'; 5225-37', 5244-50', 5252-67',
5285-91', 5319-22', 5328-32', 5338-42', 5375-81', 5413-17', 5438-42', 5457-62',
5465-70', 5478-82', 5528-34'