

30-045-27028

Form 9-331 C
(May 1963)

6 BLM 1 File

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

12. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM 12086	
13. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 5820, Farmington, NM 87499-5820				8. FARM OR LEASE NAME Pompay	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1070' FNL & 1535' FWL At proposed prod. zone				9. WELL NO. 2	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* approx. 6 miles North of Kirtland, NM				10. FIELD AND POOL, OR WILDCAT Wildcat Fruitland/Pictured Cliffs	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 215'		16. NO. OF ACRES IN LEASE 40		17. NO. OF ACRES ASSIGNED TO THIS WELL 160	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 75' from DPC's proposed Pompay #1		19. PROPOSED DEPTH 1130'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5628' GL				22. APPROX. DATE WORK WILL START* After completion of Pompay #1	
23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM				This action is subject to technical and procedural review pursuant to 43 CFR 3105.4 and appeal pursuant to 43 CFR 3105.4.	
SIZE OF HOLE 9-3/4"	SIZE OF CASING 7"	WEIGHT PER FOOT 20#	SETTING DEPTH ±90'	40 cu.ft. circ. to surface	
6-1/4"	4-1/2"	10.5#	1130'	197 cu.ft. circ. to surface	

Plan to drill a 9-3/4" hole and set ±90' of 7" OD, 20#, J-55 surface casing; then plan to drill a 6-1/4" hole to total depth with gel-water-mud program to test Fruitland/Pictured Cliffs formations. Plan to run IES and CDL logs. If determined productive, will run 4-1/2", 10.5#, J-55 casing, selectively perforate, frac, clean out after frac and complete well.

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OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jim L. Jacobs TITLE Geologist DATE 8-11-88
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for acreage consideration
LH

*See Instructions On Reverse Side

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator Dugan Production Corporation			Lease Pompay		Well No. 2
Unit Letter C	Section 4	Township 30 North	Range 14 West	County San Juan	
Actual Footage Location of Well: 1070 feet from the North line and 1535 feet from the West line					
Ground Level Elev. 5628	Producing Formation Fruitland/Pictured Cliffs		Pool Wildcat	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation To be Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

Dugan Prod. NM-12086 1070'		<div style="text-align: center;"> <h1>RECEIVED</h1> <p>AUG 22 1988</p> <h2>OIL CON. DIV</h2> <p>DIST. 3</p> </div>
Dugan Prod. NM 9788 SECTION 4		

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jim L. Jacobs
Name
Jim L. Jacobs

Position
Geologist

Company
Dugan Production Corp.

Date
8-11-88



Date Surveyed
July 18, 1988

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhofer
Certificate No. 5070

