

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other	
2. NAME OF OPERATOR						070 FARMINGTON, NM		
SG INTERESTS I LTD								
3. ADDRESS OF OPERATOR								
PO Box 338, Ignacio, CO 81137 (303) 563-4000								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								
At surface								
1400' FNL, 1450' FEL (SWNE)								
At top prod. interval reported below								
At total depth								
API No. 30-045-29193								
14. PERMIT NO.			DATE ISSUED					
Same								
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
8/4/94		8/16/94		10/6/94		GR 5642'	--	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
2110		2034'		1		0'-2110'		--
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE	
1701'-1962' Fruitland Coal								
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED	
FDC/CNL Micro							No	

CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8"	24# K-55	265'	12-1/4"	200 sx Class "B"
5-1/2"	15.5# M-50	2097.02'	7-7/8"	390 sx Class "C"

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER
					2-3/8"	1971.42'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1958'-1962'	1914'-1936'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1782'-1785'		1914'-1936'	29,961 gal/wtr; 1,237,388 scf
1701'-1707'		1958'-1962'	N ₂ ; 5000# 100 mesh sand; 151,000#
		1782'-1785'	20-40 sand
		1701'-1707'	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
Anticipate 10/20/94		Pumping - 2" x 1-1/4" x 8' x 9' x 12' RHAC SJ				SI - WO State approval	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10/10/94	24			0	75	54	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
65	175		0	75	54	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Will be sold as soon as on line						Kevin King	

35. LIST OF ATTACHMENTS	
Electric Logs were sent directly to the Federal and State Offices.	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED	TITLE
Marcia McCracken	Production Technician
DATE 10/13/94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores or DST's were run.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland Pictured Cliffs	403' 496' 1702' 1965'	

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SG INTERESTS I LTD

3. ADDRESS OF OPERATOR
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At surface 1400' FNL, 1450' FEL (SWNE)
At top prod. interval reported below

At total depth
API No. 30-045-29193

14. PERMIT NO. DATE ISSUED
Same

15. DATE SPUDDED 8/4/94 16. DATE T.D. REACHED 8/16/94 17. DATE COMPL. (Ready to prod.) 10/6/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 5642'

20. TOTAL DEPTH, MD & TVD 2110 21. PLUG, BACK T.D., MD & TVD 2034' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY 0'-2110' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1701'-1962' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC/CNL Micro

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LINER RECORD				
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35. LIST OF ATTACHMENTS
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.
SIGNED Marcia McCracken TITLE Production Technician

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.
SF 078138
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
CECIL CAST
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 19-T30N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
NM

19. ELEV. CASINGHEAD
--
25. WAS DIRECTIONAL SURVEY MADE
No

RECEIVED
OCT 24 1994
OIL CON. DIV.
DIST. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
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			No cores or DST's were run.	Ojo Alamo Kirtland Fruitland Pictured Cliffs	403' 496' 1702' 1965'	