

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078138

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CECIL CAST #1

9. API Well No.

30-045-29193

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG INTERESTS I LTD

3. Address and Telephone No.

PO Box 338, Ignacio, CO 81137

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1400' FNL, 1450' FEL (SWNE) Sec 19-T30N-R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 5-1/2" Csg Set

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 7-7/8" hole to TD 2110'. Circ hole. RU Schlumberger & run FDC/CNL/Microlog. LTD 2100'. Clean out & circ. Run float equipment & 50 jts 5-1/2" 15.5# Maverick 50 (M-50) csg; land csg @ 2097.02'; short jt 20.5' 7th from bottom. Wash last 10' to bottom. Establish circ. Drop bottom wiper plug. Pmp 290 sx Class "G" lead cem; followed w/100 sx tail (batch mixed). Flush w/49 BW. 21 bbls into flush got full cem returns. Circ 28 B/cem to surf. Rotated csg during entire cem job. Pump plug w/1250 psi. Final circ press 750 psi. Float holding. RD cem equipment. WOC

RECEIVED
OCT 24 1994
OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM

54 OCT 17 PM 12:28

RECEIVED
FTH

14. I hereby certify that the foregoing is true and correct

Signed

Marcia McCracken
Marcia McCracken

Title Production Technician

Date 10/13/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY