

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
SG Interests I, Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 421, Blanco, NM 87412-0421

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1160' FSL & 950' FWL
At top prod. interval reported below 1160' FSL & 950' FWL
At total depth 1160' FSL & 950' FWL

14. PERMIT NO. API # 30-045-28538 DATE ISSUED

15. DATE SPUDDED 11-15-92 16. DATE T.D. REACHED 11-18-92 17. DATE COMPL. (Ready to prod.) 2-16-93 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6305' GR

20. TOTAL DEPTH, MD & TVD 3086' 21. PLUG, BACK T.D., MD & TVD 2983' 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS X CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2711'-2862' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR/CCL Micro Log/Formation Density Log

CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8"	24#	265.52'	12 1/4"	200 sx Class B w/2% CaCl ₂
5 1/2"	15.5#	3083.64'	7 7/8"	10 Bbls Scavenger + 305 sx Pacesetter Lite + 100 sx Class B w/1% CF-14 + .4% Thrifty Lite

LINER RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

PERFORATION RECORD (Interval, size and number)		
2852'-2862'	.45"	4 JSPF
2815'-2821'	.45"	4 JSPF
2782'-2803'	.45"	4 JSPF
2729'-2732'	.45"	4 JSPF
2711'-2723'	.45"	4 JSPF

TUBING RECORD				
SIZE	DEPTH SET (MD)	PACKER SET (MD)		
2 3/8"	2893'	-		

31. PERFORATION RECORD (Interval, size and number)
2852'-2862' .45" 4 JSPF
2815'-2821' .45" 4 JSPF
2782'-2803' .45" 4 JSPF
2729'-2732' .45" 4 JSPF
2711'-2723' .45" 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 2711'-2862'
AMOUNT AND KIND OF MATERIAL USED
881 Bbls Foamed 70 Quality Pad 1% KCL Water + 1,272,000 SCF N₂ + 155,000# 20/40 Arizona Sand

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) SI - WO PL/IP Test

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Well is capable of commercial production - will submit Initial Potential Report

35. LIST OF ATTACHMENTS
C-102 Plat, Deviation Survey, Cement Job Detail Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data

5. LEASE DESIGNATION AND SERIAL NO.
SF078200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
W. H. Riddle

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW/SW Sec 24, T30N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

19. ELEV. CASINGHEAD
6304'

25. WAS DIRECTIONAL SURVEY MADE
Yes

27. WAS WELL CORED
No

28. AMOUNT FULLED
14 Bbls

29. AMOUNT FULLED
20 Bbls

30. AMOUNT FULLED
20 Bbls

31. AMOUNT FULLED
20 Bbls

32. AMOUNT FULLED
20 Bbls

33. AMOUNT FULLED
20 Bbls

34. AMOUNT FULLED
20 Bbls

35. AMOUNT FULLED
20 Bbls

36. AMOUNT FULLED
20 Bbls

37. AMOUNT FULLED
20 Bbls

38. AMOUNT FULLED
20 Bbls

39. AMOUNT FULLED
20 Bbls

40. AMOUNT FULLED
20 Bbls

41. AMOUNT FULLED
20 Bbls

42. AMOUNT FULLED
20 Bbls

43. AMOUNT FULLED
20 Bbls

44. AMOUNT FULLED
20 Bbls

RECEIVED
MAR 29 1993

OIL CON. DIV
DIST. 3

ACCEPTED FOR RECORD

MAR 26 1993

FARMINGTON DISTRICT OFFICE

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 25: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORRELATE INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	1690'	1778'	Sandstone		
Kirtland	1778'	2585'	Shale		
Fruitland		32'	Shale/Coal/Sandstone		
Pictured Clf			Sandstone		

Handwritten note: This well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.