

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd.		Well API No. 30-045-28538
Address P. O. Box 421, Blanco, NM 87412-0421		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		

If change of operator give name  
and address of previous operator

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name W. H. Riddle	Well No. 8	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State Federal <del>and</del> <del>and</del> <del>and</del>	Lease No. SF078200
Location Unit Letter M : 1160 Feet From The South Line and 950 Feet From The West Line Section 24 Township 30N Range 10W, NMPM, San Juan County				

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Gary-Williams Energy Corporation 2221910	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company 2221930	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 24	Twp. 30N	Rge. 10W	Is gas actually connected? No	When? Approx 3-29-93

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-15-92	Date Compl. Ready to Prod. 2-16-93	Total Depth 3086'		P.B.T.D. 2983'				
Elevations (DF, RKB, RT, GR, etc.) 6305'	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2711'		Tubing Depth 2893'				
Perforations 2852'-2862', 2815'-2821', 2782'-2803', 2729'-2732', & 2711'-2723'				Depth Casing Shoes 3083'				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"	265.52'		200 sx Class B w/2% CaCl				
7 7/8"	5 1/2"	3083.64'		(10 Bbls Scavenger + 305				
	2 3/8"	2893'		(sx Pacesetter Lite +				
				(100 sx Class B w/1% CF-14				

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
		MAR 23 1993	
		OIL CON. DIV.	

#### GAS WELL SI - WO PL Conn/ Initial Potential - will submit when tested.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 425 psi	Casing Pressure (Shut-in) 425 psi	Choke Size 1/4"

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze Agent  
Printed Name Carrie A. Baze Title  
Date 3/17/93 Telephone No. (915) 694-6107

#### OIL CONSERVATION DIVISION

Date Approved 3-29-93  
By Original Signed by FRANK T. CHAVEZ  
Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.