

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: oil well \_\_\_\_\_ gas well \_\_\_\_\_ other X SWD \_\_\_\_\_

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

555' FSL, 720' FML  
Section 11, T31N, R7W

5. Lease Designation & Serial #

MM03358

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. MM SWD #2

9. API Well No.:

30-045-28553

10. Field & Pool/Explrty Area:

Wildcat Morrison/Entrada

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	OIL CON. DIV. ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other:	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-07-91 NU BOP - test blind rams to 1500 psi for 30 minutes - held OK.  
10-08-91 Drill stage tool. Pressure test 13-3/8" casing to 2000 psi for 30 minutes - held OK.  
10-11-91 Drill to 7451', drill pipe parted, commenced fishing operations.  
11-06-91 Recovered fish down to 4520'.  
11-09-91 Run 13-3/8" RTTS to 3675', pressure test 13-3/8" casing to 1500 psi for 30 minutes - held OK.  
11-10-91 Set 225 sx (211.5 cf) Class G with 2% KCl and 0.75% CFR-2 cement plug weighing 17.5 #/gal. on top of fish.

(continued on attached page)

14. I hereby certify that the foregoing is true and correct.

Signed: AL Reicher

AL RECTOR

(This space for Federal or State office use)

Approved By \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 05 1992

FARMINGTON RESOURCE AREA

BY \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

RECEIVED  
BLM  
91 DEC 11 AM 11:55  
FARMINGTON, N.M.  
Date: 12/9/91

11-11-91 Tag cement plug at 4211' and dress off to 4244'.  
11-12/14-91 Pick up bent housing air motor and directionally drill 8-3/4" hole to 4586'. Inclination = 7° south, 34.9° west.  
11-15-91 Open 8-3/4" hole to 12-1/4" from 4244' to 4549'.  
11-16-91 Drill to 5240', POOH for bit change. While reaming to bottom, pipe parted.  
11-17/18-91 Recover fish, change drill string.  
11-24-91 Reach 9-5/8" casing point of 8067' and log open hole.  
11-26/27-91 Run 102\* jts (4,501.79') of 9-5/8" 40# casing. Set shoe at 8059', top of liner hanger at 3528'.  
\* 42 jts S-95 (1,803.24') and 60 jts N-80 (2,698.55')  
11-27-91 Cement with lead cement of 1303 sx (2541 cf) 65-35 poz mix with 6% gel, 6-1/4 #/sk gilsonite, .6% CF2, and 1/4 #/sk celloflake (12.22 ppg). Tail with 200 sx (228 cf) Class H with .8% CF1 and 1/4 #/sk celloflake (15.84 ppg). Displace with 385 Bbls water. Plug bumped to 2500 psig at 7:00 a.m., 11-26-91. Tag top of cement at 2781'.