

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078438
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 4289 FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9700		8. Well Name and No. SAN JUAN 32-9 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T31N R9W Mer NENE 1585FNL 2760FEL 36.90526 N Lat, 107.81242 W Lon		9. API Well No. 30-045-28563-00-S1
		10. Field and Pool, or Exploratory BASIN ERUITLAND COAL W.C. Morrison Extra.
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(8-15-01) MIRU. RU W/L. Attempt to set Otis plug in X-nipple @ 8197', plug hung up in plastic coating inside 2-3/8" tbg @ 8153'. Flow well. TIH w/1-7/8" X-plug & hung up @ 7656'. Pump 60 bbls wtr & ran 1.84" gauge ring to 7740', bumped gauge ring & dropped thru X-plug. TIH to 8300'. TOOH w/gauge ring.
(8-16-01) TIH, tag up @ 7636'. Work to 7645'. TOOH. PT annulus to 500 psi, lost 340 psi in 1 min. Set X-plug in X-nipple @ 8197'. ND WH. NU BOP. Freepoint 2-3/8" tbg: 7675', 8120', 8170'-100% free.
(8-17-01) TOOH w/4-1/2" & 2-3/8" tbg. TIH w/RBP, set @ 8140'. Set pkr @ 8140'. PT annulus to 600 psi, from 7671' to surface. TOOH w/pkr. TIH w/pkr, set @ 4234'. PT to 1000 psi, from 4234' to surface. Rls pkr.
(8-18-01) Set pkr @ 7586'. Isolate 7" csg leak @ 5103-5135'. P/U & set 7" pkr @ 4695'. PT backside to 1000 psi. Pump 150 sx Class "G" cmt w/0.2% fluid loss & 0.2% dispersant. WOC. Rls pkr & TOOH. TIH w/bit, tag cmt @ 5008'.
(8-19-01) Drill out 117' hard sqz cmt @ 5008-5125'. PT sqz to 1000 psi, lost 225 psi in 5 min. TIH to 4-1/2" lnr @ 7651' w/no cmt stringers. TOOH w/bit. TIH w/2-3/8" tbg opened to 5190'. Spot balanced cmt plug w/12 bbls Class "G" cmt w/0.2% fluid loss, 0.2% dispersant & spot 305' balanced plug in 7" csg @ 5190-4885'. TOOH w/tbg to 3351'. Press up & hold 1000 psi on 2-3/8" tbg.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7299 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 09/25/2001 (01MXJ3321SE)	
Name (Printed/Typed) (None Specified)	Title
Signature	Date 09/24/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #7299 that would not fit on the form

32. Additional remarks, continued

WOC.

(8-20-01) TOOH w/tbg. TIH w/bit, tag cmt @ 4920'. Drill hard cmt plug @ 4920-5210'. Circ hole clean. PT sqz to 1000 psi, leak off 25 psi/min. Set pkr @ 4695'.

(8-21-01) Pump 325 sx Class "B" neat w/2% calcium chloride, 0.5% Halad-9, & 2% CFR-3. WOC. Rls pkr & TOOH. TIH w/bit, tag up @ 4696'. Drill out 405' cmt @ 4696-5101'.

(8-22-01) Drill out hard cmt @ 5105-5153'. Circ hole clean. PT 7" csg sqz @ 5103-5135' to 1000 pai/15 min, OK. TOOH w/bit. TIH w/bit, tag cmt stringers @ 6205'. Drill out cmt stringers to 6860'. TIH to 7651' & circ. TOOH w/bit.

(8-23-01) TIH w/bit, tag cmt stringers @ 7651'. Drill out cmt stringers to 7682'.

TOOH w/bit. TIH w/bit & tag cmt stringers @ 8087'. Circ & drl out cmt stringers to 8142'.

(8-24-01) Circ hole clean. TOOH w/bit. TIH w/ret head, CO onto of RBP. Rls RBP & TOOH. TIH w/globe bskt. Reve circ @ 8180' & recovered rubber element. TOOH w/globe bskt.

(8-25-01) TIH, reve circ @ 8197'. Circ hole clean. TOOH. TIH w/17 jts 2-3/8" 4.7# J-55 plastic coated tbg & 178 jts 4-1/2" 10.5# K-55 ST&C plastic coated tbg, set @ 8197'.

(8-26-01) PT tbg, seal assy, & pkr to 1100 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Revisions to Operator-Submitted EC Data for Sundry Notice #7299

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	WRK SR
Lease:	SF-078438	NMSF078438
Agreement:	SAN JUAN 32-9 UNI	
Operator:	BURLINGTON RESOURCES OIL & GAS 3401 EAST 30TH FARMINGTON, NM 87402 Ph: 505.326.9727 Fx: 505.326.9563	BURLINGTON RESOURCES O&G CO LP P O BOX 4289 FARMINGTON, NM 87499 Ph: 505.326.9700
Contact:	PEGGY COLE REPORT AUTHORIZER E-Mail: pbradfield@br-inc.com	(None Specified)
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	MORRISON BLUFF ENTRADA	BASIN FRUITLAND COAL
Well/Facility:	SAN JUAN 32-9 U SWD 5 Sec 18 T31N R9W Mer NENE 15FNL 240FEL	SAN JUAN 32-9 5 Sec 18 T31N R9W Mer NENE 1585FNL 2760FEL 36.90526 N Lat, 107.81242 W Lon

