

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

OMB NO. 1044-015/
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078438																			
2. NAME OF OPERATOR Meridian Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME _____																			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME San Juan 32-9 Unit																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1100' FSL, 1460' FEL At top prod. interval reported below At total depth		8. FARM OR LEASE NAME, WELL NO. San Juan 32-9 Unit #111																			
14. PERMIT NO. _____ DATE ISSUED _____		9. API WELL NO. 30-045-28572																			
15. DATE SPUDDED 9-5-92		10. FIELD AND POOL, OR WILDCAT Undes. Pictured Cliffs																			
16. DATE T.D. REACHED 9-8-92		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T-31-N, R-9-W																			
17. DATE COMPL. (Ready to prod.) 09-27-92		12. COUNTY OR PARISH San Juan																			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6631' GL		13. STATE NM																			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3679'																			
21. PLUG, BACK T.D., MD & TVD		22. INTERVALS DRILLED BY yes																			
23. ROTARY TOOLS		24. CABLE TOOLS																			
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN IND, Dens, Neut, GR																			
27. WAS WELL CORRED no		28. CASING RECORD (Report all strings set in well)																			
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE/GRADE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>TOP OF CEMENT, CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8"</td> <td>24.0#</td> <td>222'</td> <td>12 1/4"</td> <td>248 cu.ft.</td> <td></td> </tr> <tr> <td>5 1/2"</td> <td>15.5#</td> <td>3460'</td> <td>7 7/8"</td> <td>1693 cu.ft.</td> <td></td> </tr> </tbody> </table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24.0#	222'	12 1/4"	248 cu.ft.		5 1/2"	15.5#	3460'	7 7/8"	1693 cu.ft.	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED																
8 5/8"	24.0#	222'	12 1/4"	248 cu.ft.																	
5 1/2"	15.5#	3460'	7 7/8"	1693 cu.ft.																	
29. LINER RECORD																					
SIZE 4"	TOP (MD) 3308'	BOTTOM (MD) 3679'	SACKS CEMENT* 47 cu.ft.																		
30. TUBING RECORD																					
SIZE 2 1/16"	DEPTH SET (MD) 2 3/8" set	PACKER SET (MD) 3 3571'																			
ECP set @ 3472-82'																					
31. PREPARATION RECORD (Interval, size and number) 3492-3524', 3550-3562'																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																			
3492-3562'		164,920# 20/40 sand;																			
3520, 3330'		103,146 gal. fluid																			
3473'		sq w/75 sx Cl B (89 cf)																			
		sq w/50 sx Cl B (59 cf)																			
33. PRODUCTION																					
DATE FIRST PRODUCTION 9-27-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing, capable of comm. hydrocarbon prod.																			
DATE OF TEST 10-20-92		WELL STATUS (Producing or shut-in) shut in																			
HOURS TESTED 3 hrs	CHOKER SIZE 3/4"	PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL.	GAS-OIL RATIO ---																		
FLOW, TUBING PRESS. 362	CASING PRESSURE 460	CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.	OIL GRAVITY-API (CORR.) ---																		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold																					
35. LIST OF ATTACHMENTS none																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																					
SIGNED _____		TITLE _____																			

ACCEPTED FOR RECORD

DEC 16 1992
12-2-92

DATE
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2022'	2091'	White, cr-gr ss.	Ojo Alamo	2022'	
Kirtland	2091'	3062'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2091'	
Fruitland	3062'	3490'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3062'	
Pictured Cliffs	3490'	3679'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3490'	