

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Company ATTN: J.L. HAMPTON	8. FARM OR LEASE NAME Gartner A
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201	9. WELL NO. 13
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1160' FNL, 1810' FEL NW/NE "B"	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-045-28589	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T30N, R8W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6166' GR	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

spud a 12 1/4" surface hole on 9/25/91 at 15:30 hrs. Drilled to 269'.
set 8 5/8" 24# K55 ST+C surface casing at 266'. Cemented with 200 sx C.B. w/2% CaCl2. Circulated 7 BBLs to the surface.
Pressure tested casing to 2000 psi. Drilled a 7 7/8" hole to a TD of 2993' on 10/1/91. set 5 1/2" 17# K55 production casing at 2993'. Cemented with 1st stage: Lead w/ 25 sx 65/35 poz, tail with 200 sx C.B. 2nd stage: Lead w/ 375 sx 65/35, tail with 60 sx Class B. Circulated * BBLs good cement to the surface.

Rig Released at 6:45 hrs. on 10/2/91.

Dr tool set @ 2207'. Circulated 3 BBLs cement to surface on 2nd stage.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Hampton/CB

TITLE

Sr. Staff Asst. Supv.

DATE

10/21/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
NOV 25 1991

OIL CON. DIV
DIST. 3

ACCEPTED FOR RECORD

OCT 24 1991

NMOCD

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

127527
127527
127527
127527
127527