

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
AMOCO PRODUCTION COMPANY  
Well API No. 30-045-28589  
Address  
P.O. BOX 800, DENVER, COLORADO 80201  
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)  
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

|  |                |  |                          |                        |
|--|----------------|--|--------------------------|------------------------|
| Lease Name<br>Gartner A  | Well No.<br>13 | Pool Name, Including Formation<br>Basin Fruitland Coal Gas | Kind of Lease<br>Federal | Lease No.<br>SF-080597 |
| Location<br>Unit Letter B : 1160' Feet From The N Line and 1810' Feet From The E Line<br>Section 28 Township 30N Range 8W, NMPM, San Juan County |                |  |                          |                        |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |                               |      |      |
|--|--|-------------------------------|------|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>                    | Address (Give address to which approved copy of this form is to be sent) |                               |      |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |                               |      |      |
| Amoco Production Co  |  | P.O. Box 800, Denver CO 80201 |      |      |
| If well produces oil or liquids, give location of tanks.   | Unit   | Soc.                          | Twp. | Rge. |
|  |  |                               |      |      |
| Is gas actually connected?   |  | When?                         |      |      |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|  |   |          |                          |          |                       |           |            |            |
|--|---|----------|--------------------------|----------|-----------------------|-----------|------------|------------|
| Designate Type of Completion - (X)             | Oil Well                                      | Gas Well | New Well                 | Workover | Deepen                | Plug Back | Same Res'v | Diff Res'v |
|  |   | X        | X                        |          |                       |           |            |            |
| Date Spudded<br>9/25/91                        | Date Compl. Ready to Prod.<br>11/14/91        |          | Total Depth<br>2993'     |          | P.B.T.D.<br>2977'     |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br>6166' GR | Name of Producing Formation<br>Fruitland Coal |          | Top Oil/Gas Pay<br>2715' |          | Tubing Depth<br>2795' |           |            |            |
| Perforations<br>Fruitland Coal 2715' - 2895'   |   |          |                          |          | Depth Casing Shoe     |           |            |            |

| TUBING, CASING AND CEMENTING RECORD |                      |           |                         |
|-------------------------------------|----------------------|-----------|-------------------------|
| HOLE SIZE                           | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT            |
| 12 1/4"                             | 8 5/8"               | 266'      | Surf, 200 sx Cl B       |
| 7 7/8"                              | 5 1/2"               | 2993'     | Surf, 25 sx 65/35       |
|                                     | 2 3/8"               | 2795'     | poz lead, tail w/200 sx |
| Cl. 2nd stage: 375 sx 65/35 poz,    |                      |           | tail w/60 sx Cl B.      |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil - Bbls. Water - Bbls.  
OIL CON. DIV.  
DIST. 3

GAS WELL

|   |                                  |                                  |                              |
|---|----------------------------------|----------------------------------|------------------------------|
| Actual Prod. Test - MCF/D<br>165            | Length of Test<br>24'            | Bbls. Condensate/MMCF<br>-0-     | Gravity of Condensate<br>-0- |
| Testing Method (pilot, back pr.)<br>Flowing | Tubing Pressure (Shut-in)<br>160 | Casing Pressure (Shut-in)<br>300 | Choke Size<br>16/64          |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Cynthia Burton / Sen  
Signature  
Cynthia Burton, Staff Admin. Supervisor  
Printed Name  
Date 2/21/92  
Telephone No. 303-830-4280

OIL CONSERVATION DIVISION

Date Approved FEB 26 1991  
By Original Signed by FRANK T. CHAVEZ  
Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.