

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF- 080597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Gartner A #13

9. APIWELLNO.

30-045-28589

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T30N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other coal seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other

2. NAME OF OPERATOR

Amoco Production Company

Attn: J.L. Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800 Denver, Colorado 80201 (303) 830-5025

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1160' FNL, 1810' FEL NW/NE Unit "B"

At top prod. interval reported below

At total depth

API #

14. PERMIT NO.

30-045-28589

DATE ISSUED

12/13/91

15. DATE SPUDDED

9/25/91

16. DATE T.D. REACHED

10/2/91

17. DATE COMPL. (Ready to prod.)

10-2-91/11-14-91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6166' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2993'

21. PLUG, BACK T.D., MD & TVD

2977'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

23. INTERESTED PARTIES

DRILLED BY

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2715'-2895' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DEN/DIL/SP/GR/Cal

27. WAS WELL CORDED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" K-55	24#	266'	12 1/4"	Surf, 200 sx Cl B	0
5 1/2" K-55	17#	2993'	7 7/8"	Surf, 25 sx 65/35 poz lead, tail w/200sx Cl	
				2nd stage: 375 sx 65/35 poz, tail with 60 sx Cl B. TOC=Surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2795'	

31. PERFORATION RECORD (Interval, size and number)

2715'-2718' 24 shots
2741'-2748' 56 shots 50 in. diam. open
2750'-2772' 176 shots 2831'-2841' 80 shots
2795'-2804' 72 shots 2888'-2895' 56 shots
2807'-2812' 40 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2715'-2895'	Frac down casing with 3304 bbls slick water, 67700# 20/40 and 40/70 sand. (Frac screened out at 5000psi AIP 2000 psi. ATR 91 bpm.

33. PRODUCTION

DATE FIRST PRODUCTION 10/22/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI- w/o pipeline	
DATE OF TEST 11/13/91	HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 165	WATER—BBL. 7	GAS-OIL RATIO 92
FLOW. TUBING PRESS. 160	CASING PRESSURE 300(SI)	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 165	WATER—BBL. 7	OIL GRAVITY-API (CORR.) 15.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

J. Hampton

FARMINGTON RESOURCE AREA

Admin. Supr.

DATE

2/12/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

AMOCO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	2648' 2944'	

38.

GEOLOGIC MARKERS

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