Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED / OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

NMSF080597

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned well. Use for	If Indian, Allottee or Tribe Name Tribe Name If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE -		
Type of Well ☐ Oil Well		8. Well Name and No. GARTNER A 13
Name of Operator BP AMERICA PRODUCTION CO	Contact: MARY CORLEY E-Mail: corleyml@bp.com	9. API Well No. 30-045-28589-00-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State
Sec 28 T30N R8W NWNE 1160FNL 181 36.78667 N Lat, 107.67778 W Lon	0FEL	SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	 □ Production (Start/Resume) □ Reclamation □ Recomplete ☑ Temporarily Abandon □ Water Disposal 	☐ Water Shut-Off ☐ Well Integrity ☐ Other	

Please reference telephone conversation on May 17, 2002, between representatives of BP America and Steve Mason, BLM and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance.

The subject well was approved for continued shut in status on 06/15/2001. Verbal permission was granted to temporarily abandon the well (i.e. pressure test for casing integrity) in order to bring well into compliance and hold for possible production stimulation in the current zone. If the casing integrity test fails we will cease operations and obtain permission to proceed with plug and abandonment operations. If attempts to restore the well to production in the Fruitland Coal are unsuccessful we will file for permission to permanently plug and abandon.

We have completed a successful casing integrity test on the subject well as follows: $06/18/2002 \, \text{MIRU}$ workover rig. TOH with production tubing. RIH & set RBP @ 2665'. Loaded well with



THIS APPROVAL EXPIRES JAN 0 1 2003

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12330 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 06/27/2002 (02WXT0120S)						
Name (Printed/Typed)	MARY CORLEY	Title AUTHORIZED REPRESENTATIVE				
Signature	(Electronic Submission)	Date	Date 06/26/2002			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	STEPHEN MASON	Tit	PETROLEUM ENGINEER	Date 06/27/2002		
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Off	ice Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Additional data for EC transaction #12330 that would not fit on the form

32. Additional remarks, continued

2% % KCL. Pressure tested casing successfully to 550 psi. Retrieved RBP. RIH with production tubing & land @ 2683'. 06/21/2002 RDMO workover rig