

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28609

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
ATTN: J. L. Hampton

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
P. O. Box 800 Denver, Colorado 80201
1695' FSL NE/SW 1580' FWL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Same
16 Miles Aztec, NM

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any) 1580'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6313' GR

22. APPROX. DATE WORK WILL START*
As soon as permitted

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#	250'
7 7/8"	5 1/2"	17#	3247' (TD)

OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".
250 cf (cement to surface)
909 cf (cement to surface)

Notice of Staking was submitted: 3/19/90

Lease Description:

SE/4 Sec.6, W/2 Sec. * T30N-R9W, NMPM

RECEIVED
OCT 17 1991
OIL CON. DIV.
DIST. 3

Replacement for expired APD.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED J. L. Hampton TITLE Sr. Staff Admin. Supv. DATE 7-19-91
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

OK

NMOCD

*See Instructions On Reverse Side

APPROVED
AS AMENDED

087025 1991
John S. Keller
AREA MANAGER

RECEIVED
OCT 11 1961
OIL COM DIA
DIST 1

APPROVED
AS AMPLIFIED

10/11/61

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

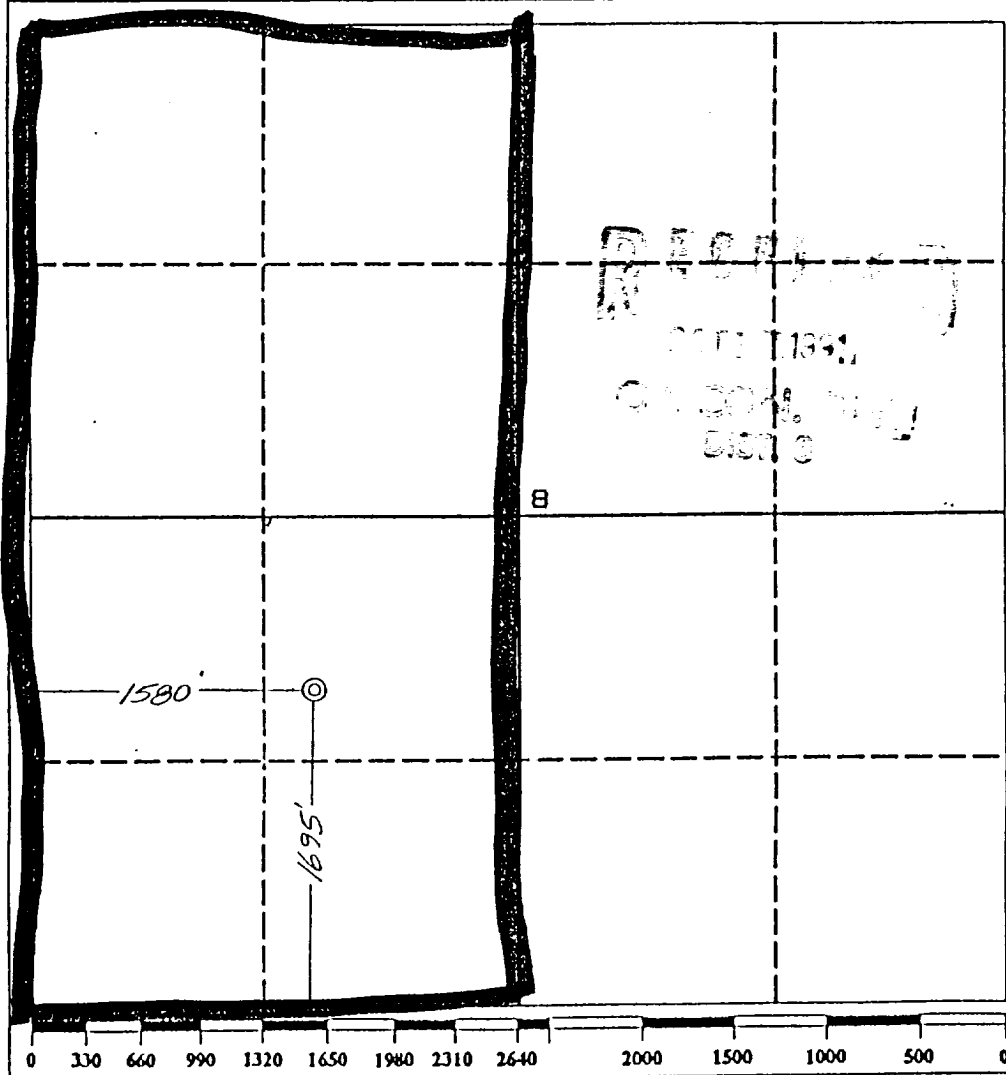
P.O. Drawer DD, Artesia, NM 88210

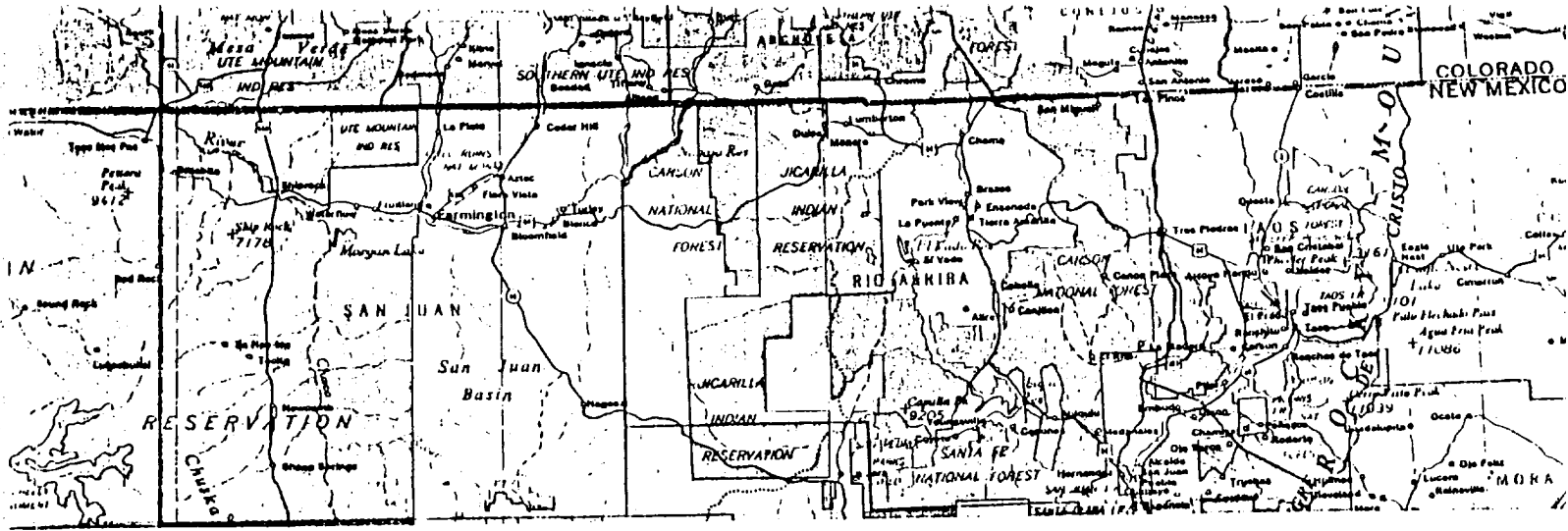
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease FLORENCE /AA/		Well No. # 3
Unit Letter K	Section 8	Township 30 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: 1695 feet from the SOUTH line and 1580 feet from the WEST line					
Ground level Elev. 6313	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal Gas		Dedicated Acreage: W/2 320 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or haphure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
				Signature J.L. Hampton/cub Printed Name J.L. Hampton Position Sr. Staff Admin. Supv. Company Amoco Prod. Co. Date 3/29/90	
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
				Date Surveyed March 25, 1990 Signature & Seal of Professional Surveyor GARY D. VANN 7016 Gary Certification 7016	



FLORANCE = /AA/ # 1
 1695' F/SL 1580' F/WL
 SEC. 8, T30N, R9W, NMPM
 RAIL POINT: 58 miles - Montrose, Co.
 MUD POINT: 16 miles - Aztec, NM
 CEMENT POINT: 30 miles - Farmington, NM

