	1280/N; 110	O/E Cu. ft. Sx. Int	Elev 6	6276 GL w	Cu. ft. Sx. Pr. Prod. Stim.	Comp	\	TC	Cu. ft. Sx. T	PI		† Gas
.P	BO/D _MCF/D After	Hrs. SICP_	PS	I After		1st Del. <u>Gas</u> 1st Del. <u>Oil</u>						
TOPS		NiTD	Х	Well Log		TEST DAT	A	,	,	,		· · · · · · · ·
Ojo Alamo		C-103		Plat	Х	Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland		C-104		Electric Log		ļ			<u> </u>			
Fruitland				C-122						1		
Pictured Cliffs		Ditr		Dfa						<u> </u>		
'Chacra		Datr		Dac								
Cliff House									<u> </u>	<u> </u>		
Menefee		1							<u> </u>	<u> </u>		
Point Lookout		1							<u></u>			<u> </u>
Mancos		1									<u> </u>	
Gallup		1							<u> </u>			
Greenhorn		7										<u>.</u>
Dakota		7						<u> </u>			↓	↓
Entrada					E/315.32	<u>L</u>				<u> </u>	<u> </u>	
		#5		•	Acres				<u> </u>			

Florance AD # 7 A-24-30N-10W

AMOCO PRODUCTION CO.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LAPLATA HIGHWAY **FARMINGTON, NEW MEXICO 87401**



IN REPLY REFER TO:

SF-080243 et. al. (NC)

JUL. 1 B 1991

3162.3-1.0 (019)

Amoco Production Company PO Bon 800 benver, Colorado 80201

JUL1 9 1991,

Gentlemen:

OIL CON. DIV.

Enclosed are your Applications for Permit to Drill well Nos.:

- 4. No. 3 Florance Gas Com I, sec. 18, T 30 N, R 9 W, SF-080243
- 2. No. 3 Florance "AA", sec. 8, T 30 N, R 9 W, SF-078129-A 3. No. 3 Florance "AE", sec. 25, T 30 N, R 10 W, SF-080776
- 4. No. 7 Florance "AD", sec. 24, T 30 N, R 10 W, SF-078116
- 5. No. 9 Riddle "H", sec. 17, T 30 N, R 9 W, SF-080244
 5. No. 5 Elmer E. Elliott "A", sec. 15, T 30 N, R 9 W, SF-078139
- $\sqrt{7}$. No. 3 Giomi Gas Com "C", sec. 28, T 30 N, R 9 W, SF-078042
- 8. No. 1 Walker Gas Com A, sec. 31, T 31 N, R 9 W, SF-078316-F
- 9. No. 1 Riddle Gas Com C, sec. 30, T 31 N, R 9 W, SF-078319-A

All of the above referenced wells are located in San Juan County, New Mexico. As Discussed with Cindy Burton of your company on June 27, 1991, the subject APDs are rescinded and returned due to drilling not being commenced within one year of the approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill sites. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

Is John L. Keller

John L. Keller Chief, Branch of Mineral Resources

9 Enclosures

Mexico Oil Conservation Dayleton, 1000 Rio Brazos Rd., Aztec, NN 87410

ABANDONED LOCATION