Form 3160-3 (November 1983) (lonnerly 9-331C)

SUBMIT IN TRIPLICATE. (Other Instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

		. O. HIE HAL	ERIOR		-6-5, 31, 1983	
APPLICATION FOR BERLUE					U. LEARS DESIGNATION AND BESIAL NO.	
A DDL IC A TIC						
THE PROPERTY OF THE PERSON OF					SF-078116	
In. TIPE OF WORK		IO DIVILL, DEE	PEN, OR PLUG E	BACK	S. IF INDIAN, ALLOTTER OR TRIDE HAMR	
ht	011 1 [~1	· ·	100			
b. Tirk of WELL	NLL [x]	DEEPEN []	bi i a			
011			PLUG BA	CK 📋	7. UNIT AGRESHENT HAME	
WELL,	WELL X					
2. HAME OF OPERATOR	WELL (X) OTHER	Coal Seam	TONE ZONE	La [7]	B 51	
	•		- A- EONE		8. FARM OR LEAGN NAME	
Amoco Produc	FLORANCE "AD"					
3. ADDRESS OF GERATOR	O. WELL NO.					
			L. Hampton			
4 JOHN USE BOX BU		#7 /				
At surince		10, FIRLD AND FOOL, OR WILDCAT				
12001 55 11	Denver, Co	an alla sommand with an	y State requirements.*)			
1400 LIMI, 11	LUU FEL		•		Basin Fruitland Coal Gas	
At proposed prod. 20.	ne		•		AND RUBERT OR BLK.	
	E S ma	•			LAND HURTHI OR AREA	
14. DIRTANCE IN MILES	AND DIRECTION FROM HEA			- 1	/Sec.24 T30N R10W	
0 14/3						
2 PHTES 11000	AZEAC NIM				12. COUNTY OR PARISH 18. STATE	
AU. DIRTANCE PROTECTION						
TAULERTY OF THEATER	San Juan NM					
TADJERTY ON LEARES IN LEASE 17 (Also to nearest delg. unit line, if any) 1100' 635.32				17. NO. O	F ACREM ABBIUNED	
13. Distance The Control of the Cont						
					32acres E/2	
on Applied Fon, on this Lease, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) This section is subject to technical and 6276 GR procedural regions					IT OR CARLE TOOLS	
21. EURYATIONS (Show wh	v					
	COTC CD: Dr	A action is enpiaci	to technical and	Rotar	T	
27. 6276 GR procedural review pursuant to 43 CFR 3165.3 PROPOSED CASING AND CHMENTING PROGRAM DEFENING OPERATIONS AUTHORIZED ARE SIZE OF HOLE RIZE OF EARING WEIGHT FER FOOT RETTING DEPTH "GENERAL REMAINING PREMAINS AND CHMENT OF THE COMPLIANCE WITH ATTACHED 12.1/4" 8.5/8" 24# 3501						
	As soon as permitted					
		KOLORED CYRING Y.	ND CEMENTING PROGRA	DRILLING	OPERATIONS AGENTALEED	
SIZE OF HOLE	BIZE OF CARING	71777		SHRUEGT	TO DAYS AUTHORIZED ARE	
12_1/4"		WEIGHT PER POOT	RETTING DEPTH	405	TO COMPLIANCE WITH ATTACHED	
	8 <u>_5</u> /8 <u>"</u>	24#		GENERA	AL REMANDER PRINTER ATTACHED	
7 7/R"	5_1/2"		i45U'	250 0	E 1	
		17#	3137' (TD)	878	f (cement to surface)	
!	Į į		(TD)	-070 c	f (cement to surface)	
'	·	•			autrach)	
			·	l		
Notice of cr-	aking wag awa					
	18 ()	2/22/22				

Notice of Staking was submitted: 3/20/90

Lease Description:

T30N-R9W

Sec. 19: Ne/4

Sec. 20: Ne/4

T30N-R10W

Sec. 24: Lots 1,2,7,8,9,10,15,16

OCT 2 2 1991

OIL CON. DIV.

Replacement for expired APD.

IN ARRYE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deer pr 21,

// 4 // [[]	nally, give pertinent data on subsurface locations	n present productive some and proposed new productive s and measured and true vertical depths. Give blowout
(This space for Federal or State office use)	4 TILE Sr. Staff Admin	- Supv. DATA 7-19-91
APPROVED BY	AFFROYAL DATR	APPROVED AS AMENDED
CONDITIONS OF AFFRUVAL, IF ANY:	NMOCO	2 AREA MANAGER
	*See Instructions On Revenue Co. 1	2 AMEN WINITHOLIT

*See Instructions On Reverse Side

OIL CON. DIV.

APPROVED AS AMENDED

13 10 B

" SORMAND & BOW

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OFESSIONAL

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT | P.O. Bux 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. FLORANCE /AD/ AMOCD PRODUCTION COMPANY County Unit Letter Section Township SAN JUAN 10 WEST 30 NORTH **NMPM** Actual Footage Location of Well: NORTH line and EAST line 1100 1280 feet from the feet from the Dedicated Acres 82 Ground level Elev. 6276 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION 1291.62 I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. 1100 VEYOR CERTIFICATION 24 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1990 March 15, Signature & Seal of Ĭ Gar Certif 7016

2000

1320

330

660

990

1650

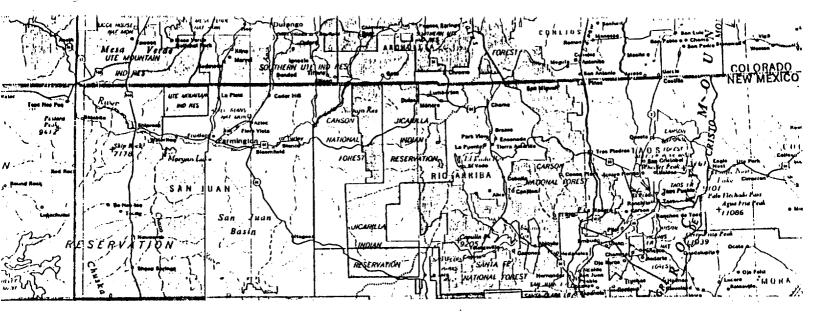
1980 2310

2640

1500

1000

500



FLORANCE /AD/ #7

1280' F/NL 1100' F/EL

SEC. 24, T30N, R10W, NMPM

RAIL POINT: 151 miles from Montrose, Co.

MUD POINT: 9 miles from Aztec, NM

CEMENT POINT: 23 miles from Farmington, NM

