

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
SG Interests I, Ltd.

3. Address and Telephone No.
P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1280' FNL & 1100' FEL
NENE Sec 24, T30N, R10W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.
SF078116

6. If Indian, Allottee or Tribe Name
-

7. If Unit or CA, Agreement Designation
-

8. Well Name and No.
Florance AD #7

9. API Well No.
30-045-28611

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Production Casing

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Production Casing: TD @ 3105' on 11-21-92

Hole Size: 7 7/8"

Casing: 74 Jts (3089.19') 5 1/2", 15.5#, J-55, LT&C, Casing set @ 3101.29', Guide Shoe @ 3101.19', Float Collar @ 3055.74', 12 Centralizers @ 3081', 3039', 2955', 2871', 2787', 2703', 2619', 2535', 2451', 2367', 2283', & 2199'.

Cement: 10 bbls Scavenger Slurry + 335 sx Class B Pacesetter Lite w/12% gel, 5#/sk Hi-Seal & 1/4"/sk Cello-Seal (1.93 Yield/647 cu ft) + 100 sx Class B w/1% CF-14 & 0.4% Thrifty Lite (1.19 Yield/119 cu ft). Circ 18 bbls cement to surface.

Bump Plug w/1400 psi.

Plug Down @ 2:30 PM on 11-22-92.

RECEIVED
DEC-29 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
NOV 27 PM 11
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Barrie A. Bay

Title Agent

(915) 694-6107

ACCEPTED FOR RECORD
11/24/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

DEC 07 1992
Date

NMOCD

FARMINGTON RESOURCE AREA