

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Oth ☐		APR 5 1993																													
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		OIL CON. DIV.																													
2. NAME OF OPERATOR SG Interests I, Ltd.		DIST. 3																													
3. ADDRESS OF OPERATOR P. O. Box 421, Blanco, NM 87412-0421																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1280' FNL & 1100' FEL At top prod. interval reported below 1280' FNL & 1100' FEL At total depth 1280' FNL & 1100' FEL																															
14. PERMIT NO. API #30-045-28611		DATE ISSUED																													
15. DATE SPUDDED 11-19-92	16. DATE T.D. REACHED 11-21-92	17. DATE COMPL. (Ready to prod.) 2-27-93	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6276' GR																												
19. ELEV. CASINGHEAD 6275'	20. TOTAL DEPTH, MD & TVD 3105'																														
21. PLUG, BACK T.D., MD & TVD 3056'	22. IF MULTIPLE COMPL., HOW MANY* -	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS -	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2730'-2918' Fruitland Coal																												
25. WAS DIRECTIONAL SURVEY MADE Yes			26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL MLT/Formation Density Log																												
27. WAS WELL CORED No			28. CASING RECORD (Report all strings set in well)																												
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well is capable of commercial production - will submit Initial Potential Report																															
35. LIST OF ATTACHMENTS C-102 Plat, Deviation Survey, & Cement Job Detail Reports																															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																															
SIGNED <u>Terrie A. Bay</u> TITLE <u>Agent</u> (915) 694-6107																															

FARMINGTON DISTRICT OFFICE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1784'	1848'	Sandstone			
Kirtland	1848'	2552'	Shale			
Fruitland	2552'	2974'	Shale/Coal/Sandstone			
Pictured Cliffs	2974'	TD	Sandstone			