

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28612

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. NAME OF OPERATOR Amoco Production Company ATTN: J. L. Hampton
3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
1570 FSL, 1300 FLW, NW/SW
At proposed prod. zone
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
16 Miles from Aztec, NM
10. NO. OF ACRES IN LEASE 315.76
10. PROPOSED DEPTH 2829' TD
17. NO. OF ACRES ASSIGNED TO THIS WELL 320 acres S/2 315.76
20. ROTARY OR CABLE TOOL 20. ROTARY OR CABLE TOOL Rotary
22. APPROX. DATE WORK WILL START* As soon as permitted

5. LEASE DESIGNATION AND SERIAL NO. SF-080776
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME FLORANCE "AE" ☒
9. WELL NO. #3 ☒
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T30N-R10W
12. COUNTY OR PARISH San Juan ☒
13. STATE NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1300'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6051' GR
This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.7.

23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".
QUANTITY OF CEMENT
250 cf (cement to surface)
792 cf (cement to surface)

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#	250'
7 7/8"	5 1/2"	17#	2829# (TD)

Notice of Staking was submitted: 3/20/90

Lease Description:

T30N-R10W
Sec. 25: Lots 9-16

Replacement for expired APD.

RECEIVED
OCT 17 1991
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. L. Hampton
(This space for Federal or State office use)
TITLE Sr. Staff Admin. Supv.
DATE 7-19-91

PERMIT NO. APPROVAL DATE
APPROVED BY OCT 15 1991
CONDITIONS OF APPROVAL, IF ANY: TITLE AREA MANAGER

*See Instructions On Reverse Side

RECEIVED
OIL COMPANY
DIST. 3
JULY 17 1933

APPROVED
AS ORDERED

JULY 17 1933

BY: [Signature]

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

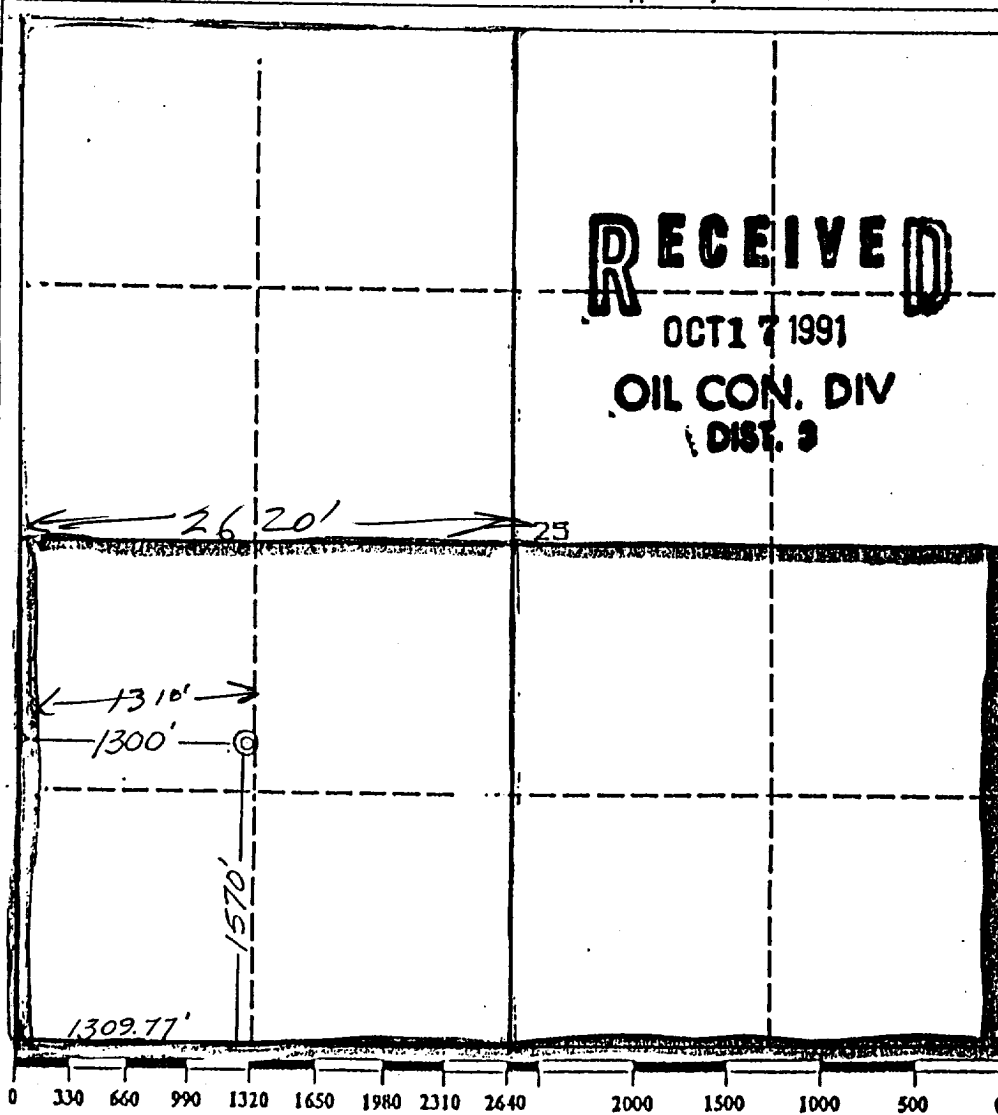
All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease FLORANCE /AE/		Well No. # 3
Unit Letter L	Section 25	Township 30 NORTH	Range 10 WEST	County SAN JUAN	

Actual Footage Location of Well:

1570 feet from the	SOUTH line and	1300 feet from the	WEST line
Ground level Elev. 6051	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage 5 1/2 Acres 315.76

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
J. L. Hampton / CUB
Printed Name
J. L. Hampton
Position
Staff Admin. Super
Company
Amoco Prod. Company
Date
3/20/90

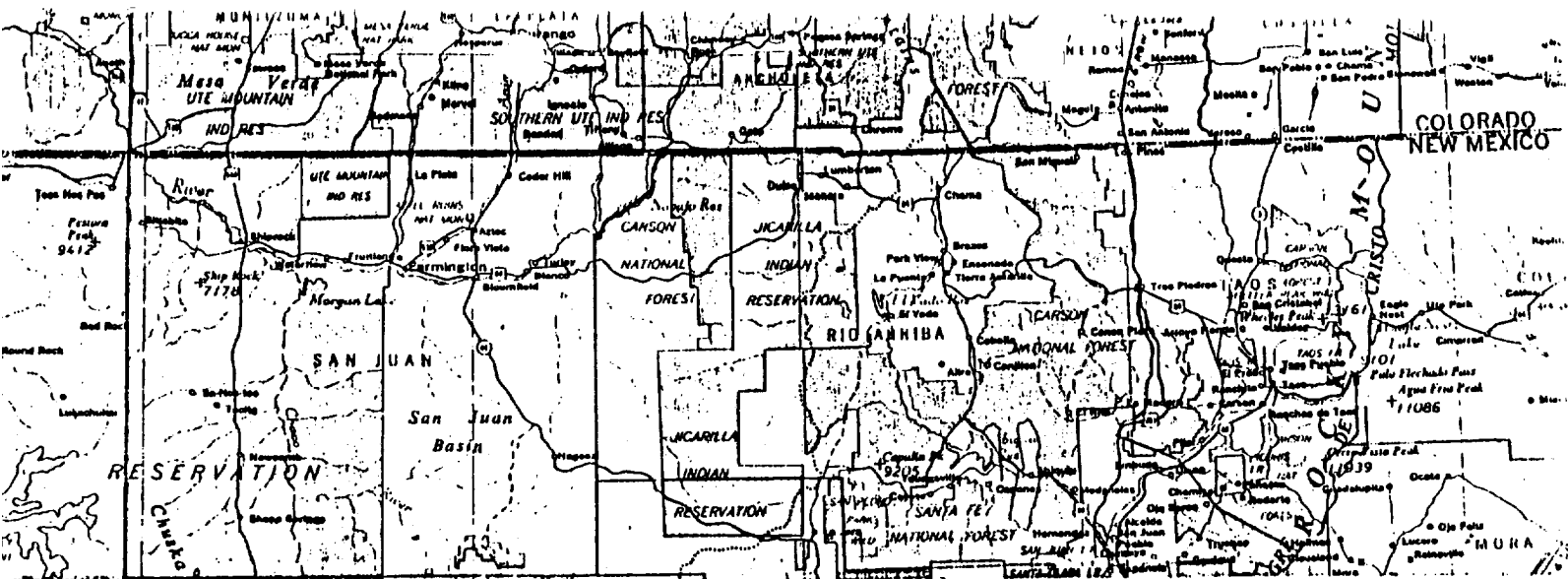
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 15, 1990

Signature & Seal of Professional Surveyor
GARY D. VANN
NEW MEXICO
REGISTERED
7016
PROFESSIONAL LAND SURVEYOR

RECEIVED
OCT 11 1991
OIL COM. DIV.
DIST. 3



FLORANCE /AE/ # 3
 1570' F/SL 1300' F/WL
 SEC. 25, T30N, R10W, NMPM
 RAIL POINT: 158 miles from Montrose, Co.
 MUD POINT: 16 miles from Aztec, NM
 CEMENT POINT: 30 miles from Farmington, NM

