

F

30-045-27772

05-01-90

F. Loc. 1570/S; 1300/W

Elev. 6051 GL

Spd.

Comp.

TD

PB

Casing S. @ W Cu. ft. Sx. Int. @ W Cu. ft. Sx. Pr. @ W Cu. ft. Sx. I. @
 Csg. Perf. Prod. Stim.

T Gas
R
A
N
S

I.P. BO/D MCF/D After Hrs. SICP PSI After Days GOR Grav. 1st Del. Gas
 1st Del. Oil

TOPS	NITD	X	Well Log	TEST DATA							
				Schd.	PC	Q	PW	PD	D	Ref.No.	
Ojo Alamo	C-103		Plot X								
Kirtland	C-104		Electric Log								
Fruitland			C-122								
Pictured Cliffs	Ditr		Dfa								
Chacra	Datr		Dac								
Cliff House											
Menefee											
Point Lookout											
Mancos											
Gallup											
Greenhorn											
Dakota											
Entrado											
			S/315.76 Acres								

BasinFrCoal Co. SJ S 25 T 30N R10W U L Oper. Amoco Production Co. Les. Florance AE No. 3

Florance AE #3

L-25-30N-10W

AMOCO PRODUCTION CO.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LAPLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401



IN REPLY REFER TO:

SF-080243 et. al. (WC)
3162.3-1.0 (019)

JUL 18 1991

Amoco Production Company
PO Box 800
Denver, Colorado 80201

RECEIVED

JUL 19 1991

OIL CON. DIV.
DIST. 3

Gentlemen:

Enclosed are your Applications for Permit to Drill well Nos.:

1. No. 3 Florance Gas Com I, sec. 18, T 30 N, R 9 W, SF-080243
2. No. 3 Florance "AA", sec. 8, T 30 N, R 9 W, SF-078129-A
3. No. 3 Florance "AE", sec. 25, T 30 N, R 10 W, SF-080776
4. No. 7 Florance "AD", sec. 24, T 30 N, R 10 W, SF-078116
5. No. 9 Riddle "H", sec. 17, T 30 N, R 9 W, SF-080244
6. No. 5 Elmer E. Elliott "A", sec. 15, T 30 N, R 9 W, SF-078139
7. No. 3 Giomi Gas Com "C", sec. 28, T 30 N, R 9 W, SF-078042
8. No. 1 Walker Gas Com A, sec. 31, T 31 N, R 9 W, SF-078316-F
9. No. 1 Riddle Gas Com C, sec. 30, T 31 N, R 9 W, SF-078319-A

All of the above referenced wells are located in San Juan County, New Mexico. As Discussed with Cindy Burton of your company on June 27, 1991, the subject APDs are rescinded and returned due to drilling not being commenced within one year of the approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill sites. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

/s/ John L. Keller

John L. Keller
Chief, Branch of Mineral Resources

9 Enclosures

cc:

New Mexico Oil Conservation Division, 1000 Rio Brazos Rd., Aztec,
NM 87410

ABANDONED LOCATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL DEEPEN PLUG BACK

b. TYPE OF WELL

OIL WELL GAS WELL OTHER Coal Seam SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Amoco Production Company ATTN: J. L. Hampton

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

1570' FSL, 1300' FWL NW/4 SW
At proposed prod. zone 1570' FSL + 1300' FWL
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

16 miles from Aztec, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest dirg. unit line, if any) 1300'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

315.76

19. PROPOSED DEPTH

2829' TD

17. NO. OF ACRES ASSIGNED TO THIS WELL

320 acres S/2 315.76

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6051 GR

22. APPROX. DATE WORK WILL START*

As soon as permitted

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

GENERAL REQUIREMENTS

SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/4"	8 5/8"	24#	250'
7 7/8"	5 1/2"	17#	2829' (TD)
			250 cf (cement to surface)
			792 cf (cement to surface)

Notice of Staking was submitted: 3-20-90

Lease Description:

T30N-R10W
Sec.25: Lots 9-16

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MAY 01 1990

OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. J.L. Hampton

SIGNED J.L. Hampton

TITLE Sr. Staff Admin. Supv.

DATE 3/30/90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED

DATE APR 26 1990

AREA MANAGER

*See Instructions On Reverse Side

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator AMOCO PRODUCTION COMPANY			Lease FLORANCE /AE/		Well No. # 3
Unit Letter L	Section 25	Township 30 NORTH	Range 10 WEST		County NMPM SAN JUAN
Actual Footage Location of Well: 1570 feet from the SOUTH line and 1300 feet from the WEST line					
Ground level Elev. 6051	Producing Formation <i>Fruitland Coal</i>	Pool <i>Basin Fruitland Coal Mes</i>	Dedicated Acreage <i>5/2</i>		315.76 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					

OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

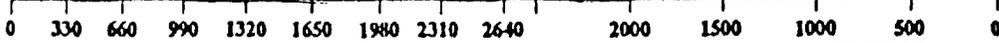
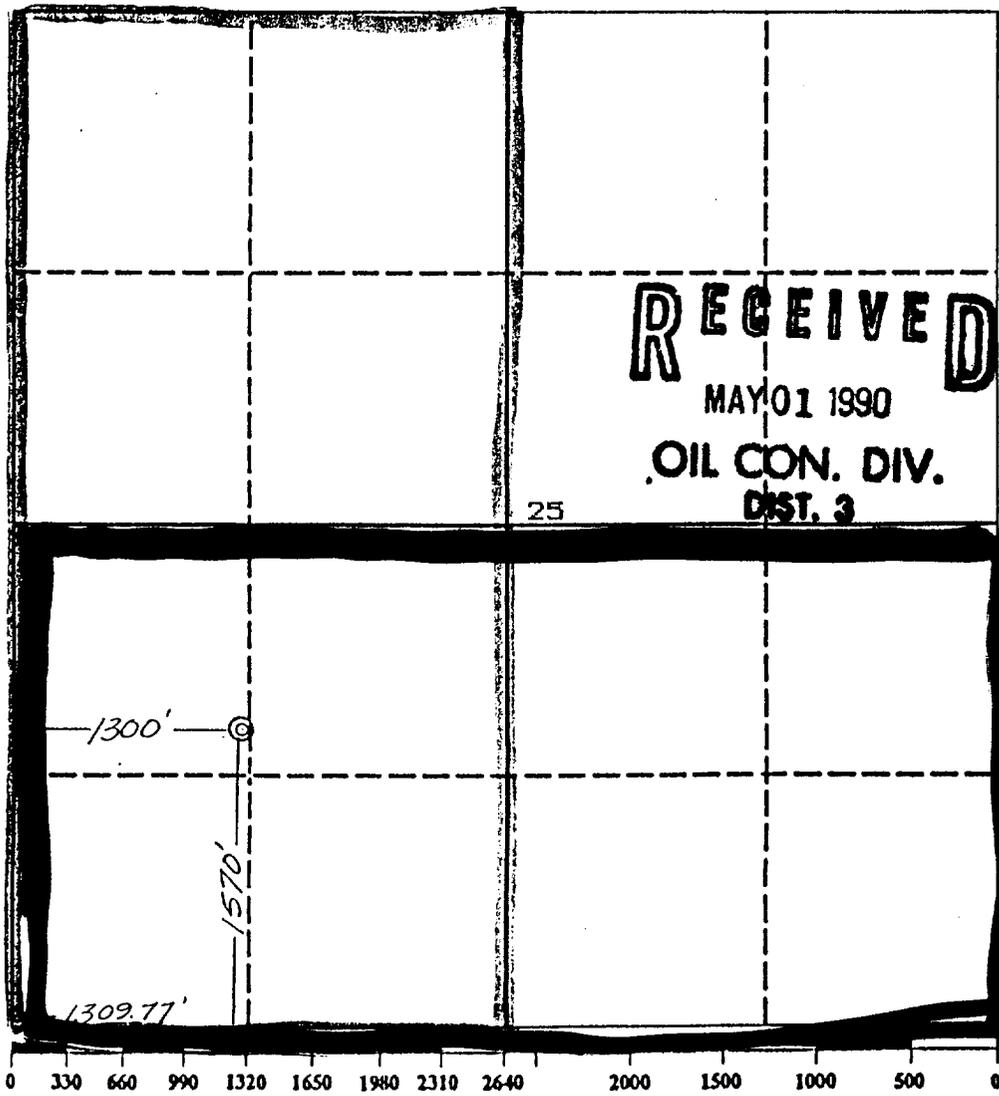
Signature
J.L. Hampton
 Printed Name
J.L. Hampton
 Position
De. Staff. Admin. Super
 Company
Amoco Prod. Company
 Date
3/20/90

RECEIVED
 MAY 01 1990
 OIL CON. DIV.
 DIST. 3

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

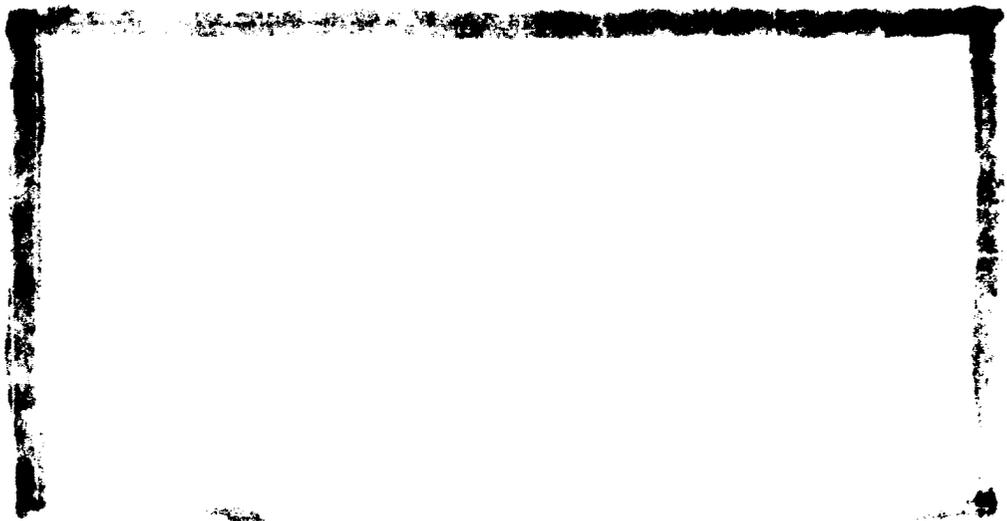
Date Surveyed
March 15, 1990

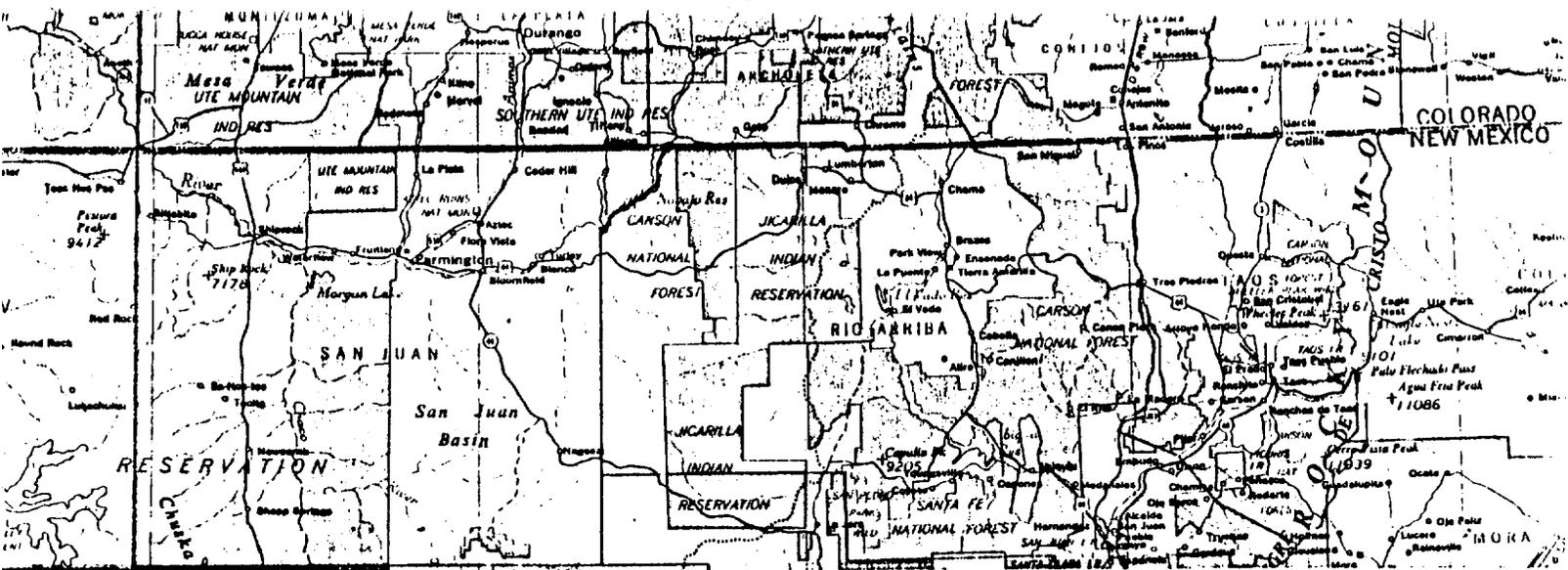
Signature & Seal of Professional Surveyor
GARY D. VANN
 Registered Professional Land Surveyor
 7016





WIDENING THE
GATE





FLORANCE /AE/ # 3
 1570' F/SL 1300' F/WL
 SEC. 25, T30N, R10W, NMPM
 RAIL POINT: 158 miles from Montrose, Co.
 MUD POINT: 16 miles from Aztec, NM
 CEMENT POINT: 30 miles from Farmington, NM

