Form 3160-5
(December 1989)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: SF080776
6. If Indian, Allottee or Tribe Name: -
7. If Unit or CA, Agreement Designation: -
8. Well Name and No.: Florance "AE" #3
9. API Well No.: 30-045-28612
10. Field and Pool, or Exploratory Area: Basin Fruitland Coal
11. County or Parish, State: San Juan County, NM

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: SG Interests I, Ltd.
3. Address and Telephone No.: P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 1570' FSL & 1300' FWL, NW/SW Section 25, T30N, R10W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Production Casing	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production Casing: TD @ 2871' on 11-14-92.

Hole Size: 7 7/8"

Casing: 64 Jts (2764.40') 5 1/2", J15.5#, J-55, LT&C, Casing set @ 2776.40', Guide Shoe @ 2776.40', Float Collar @ 2730.62', 12 Centralizers @ 2756.40', 2714.40', 2630.40', 2546.40', 2462.40', 2378.40', 2294.40', 2126.40', 2042.40', 1958.40', & 1874.40'.

Cement: 10 bbls Scavenger Slurry + 290 sx Class B 65/35 Poz Mix w/12% gel & 5#/sk Hi-Seal & 1/4#/sk Cello-Seal (1.93 Yield/559.7 cu ft) + 100 sx Class B w/1% CF-14 & 0.4% Thrifty Lite (1.19 Yield/119 cu ft).
Circ 35 bbls cement to surface.
Bump Plug w/1400 psi.
Plug Down @ 9:35 AM on 11-15-92.

RECEIVED DEC - 9 1992 OIL CON. DIV. DIST. 3

RECEIVED 92 NOV 27 PM 1:13 BLM FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed: Carrie A. Baze Title: Agent (915) 694-6107 Date: 11/20/92

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any:

ACCEPTED FOR RECORD
DEC 0 2 1992
FARMINGTON RESOURCE AREA
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD