

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd.	Well API No. 30-045-28612
Address P. O. Box 421, Blanco, NM 87412-0421	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance "AE" 9445	Well No. 3	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State Federal and Foreign	Lease No. SF080776
Location Unit Letter L : 1570 Feet From The South Line and 1300 Feet From The West Line Section 25 Township 30N Range 10W NMPM, San Juan County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Gary-Williams Energy Corporation 2223110	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company 2223130	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit L Sec. 25 Twp. 30N Rge. 10W	Is gas actually connected? No When? Approx 3-29-93

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
11-12-92		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-12-92	2-23-93	2871'	2731'					
Elevations (DF, RKB, RT, GR, etc.) 6051' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay	Tubing Depth					
		2498'	2643'					
Performances 2604'-2608', 2572'-2584', 2543'-2551', 2519'-2528', & 2498'-2516'		Depth Casing Shoes						
		2776'						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	255.20'	200 sx Class B w/2% CaCl					
7 7/8"	5 1/2"	2776.40'	(10 Bbls Scavenger + 290					
	2 3/8"	2643'	(sx 65/35 Poz + 100 sx					
			Class B w/1% CF-14					

### V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		RECEIVED	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			MAR 19 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			OIL CON. DIV
			DIST. 3

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	200 psi	470 psi	1/4"

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze  
Carrie A. Baze Agent  
Printed Name 3/17/93 Title (915) 694-6107  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved MAR 25 1993

By Brian J. Chang  
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.