

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER _____

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 835'N, 1240'E

At top prod. interval reported below

At total depth

CONFIDENTIAL

14. PERMIT NO. 30-045-28613
DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.

SF-078511

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Quinn

10. WELL NO.

342

11. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T-31-N, R-8-W
NMPM

13. COUNTY OR PARISH
San Juan

14. STATE
NM

15. DATE SPUDDED 11-14-91 16. DATE T.D. REACHED 11-22-91 17. DATE COMPL. (Ready to prod.) 11-27-91 18. ELEVATIONS (OF. RKB, RT. OR, ETC.) 6486'

19. TOTAL DEPTH, MD & TVD 3342' 20. PLUG BACK T.D., MD & TVD 21. IF MULTIPLE COMPL., HOW MANY? 1 22. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal - uncemented Liner 24. WAS DIRECTIONAL SURVEY MADE No

25. TYPE ELECTRIC AND OTHER LOGS RUN none 26. WAS WELL CORDED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	235'	12 1/4"	189 cu.ft.	
7 "	20.0#	3119'	8 3/4"	909 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5 1/2	3097'	3340'	did not	cmt	2 7/8"	& 3 1/2" set @ 3295'

31. PERFORATION RECORD (Interval, size and number)
3140-3258', 3299-3330' (predrilled liner)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH (INTERVAL (MD))	AMOUNT AND KIND OF MATERIAL USED
CONFIDENTIAL	

32. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-LIQ. RATIO
					6.1 mmscf-pitot gge		

33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 3290' 1541

34. LIST OF ATTACHMENTS
none

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data
SIGNED [Signature] TITLE Regulatory Affairs DATE 12-12-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
JAN 20 1992

FARMINGTON RESOURCE AREA
NM 000

7. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Ojo Alamo	2170'	2200'	White, cr-gr ss.		
Kirtland	2200'	2970'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	2970'	3342'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2170' 2200' 2970'

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