

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well APN No. 30-045-28613
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Quinn	Well No. 342	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078511
Location				
Unit Letter A	835	Feet From The North	Line and 1240	Feet From The East
Section 19	Township 31	Range 8	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 19	Twp. 31	Rge. 8	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 11-14-91	Date Compl. Ready to Prod. 11-27-91	Total Depth 3342	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6486'	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3140'	Tubing Depth 3295'					
Perforations 3140-3258', 3299-3330' (predrilled liner)			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	235'	189 cu.ft.					
8 3/4"	7"	3119'	909 cu.ft.					
6 1/4"	5 1/2"	3340'	did not cmt					
	2 7/8" & 3 1/2"	3295'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size DEC 17 1991
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. D
DIST. 3			

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 1408	Casing Pressure (Shut-in) SI NA	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
12-12-91
Date
Reg. Affairs
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 04 1992
By ORIGINAL SIGNED BY ERNIE BUSCH
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.