Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side)

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

30-045-27756

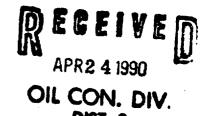
UNIT	ED S	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

BUREAU OF LAND MANAGEMENT					SE-080243		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				G. IF INDIAN, ALLOTTER OR TRIDE NAME			
In. TIPE OF WORK							
DRILL DEEPEN DEEPEN PLUG BACK					7. UNIT AGREEMENT NAME		
b. TIPE OF WELL			the state of the s	100			
WELL V	VELL X OTHER	Coal Seam	SINGLE MULTII	"·• 🔲 📑	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR			Ser among		FLORANCE GAS COM "I"		
Amoco Produc	tion Company	ATTN: J.	L. Hampton		9. WELL NO.		
3. ADDRESS OF OPERATOR					#3		
P. O. Box 80	O Denver, Col	orado 802	31		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (I	deport location clearly and	in accordance with an	y State requirements.*)				
			·	-	Basin Fruitland Coal Gas		
1610' FEL, 141	O'FNL				AND SURVEY OR AREA		
At proposed prod. zo	ne				l (a		
14 DISTANCE IN MILES	Same				Sec.18, T30N-R9W		
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	· · · · · · · · · · · · · · · · · · ·	$\Delta = 1$	10 10 0		12. COUNTY OR PARISH   13. STATE		
12 M	ules from	, It ztec,	1/1//		San Juan NM		
15. DISTANCE FROM PROF LOCATION TO NEARES		16.	NO. OF ACRES IN LEASE	17. NO. 0	F ACRES ASSIGNED		
PROPERTY OR LEASE	LINE, FT.	1101	1200+113	1	THIS WELL		
18. DISTANCE FROM PRO		110'	1280-160	_!	20 acres E/2		
TO NEAREST WELL, I	DRILLING, COMPLETED.	10.	PROPOSED DEPTH	20. ROTAR	ART OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, CR. etc.)  21. ELEVATIONS (Show whether DF, RT, CR. etc.)  CD. This action is subject to technical and					У		
21. ELEVATIONS (Show W)	nether DF, RT, CR jetc.)	n is subject to tech	inical and		22. APPROX. DATE WORK WILL START		
	$-6191~^{ m GR}$ proceduits	il review pursuant t	o 43 CFR 3185.3		As soon as permitted		
23.	and appa	Honnahauf 18 143. 2	FH 3165 4 ND CEMENTING PROGR	AM			
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	T SHIRT	LATER BUILDING		
12 1/4"	0 5 /0 11			-	QUANTITY OF CRMENT		
	8 5/8"	24#	250'	_  <u>_25</u> 0_c	f (cement to surface)		
7 7/8"	-  <u>5_1/,2"</u>		3095' (TD	)   <b>867</b> c	f (cement to surface)		
					•		

Notice of Staking was submitted: 3/19/90

Lease Description:

T30N, R9W Sec.7 SE/4 Sec.17: S/2 Sec. 18: NE/4, SE/4 Sec.21 E/2, NW/4



in anove space describe proposed program: If proposed is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

Transfer Tra		
BIGNED STAMPTON CB		DATE 4/4/90
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
APPROVED BY	TITLE	20 1990
CONDITIONS OF APPROVAL, IF ANY:	100	John Skeller
1. D. C.		AREA MANAGER

MEBELVE APRE 1 1993 OIL CON. DIV. DET. 3 Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

Quantity	Size	Weight	Description	Cementing Program
SURFACE CA 250' 8		24#	K55 ST&C	250 cf Class B, 2% CaCl <sub>2</sub> 15.6 ppg
<u>INTERMEDIA</u> 3095′ 5.		<u>ING</u> 17‡	K55 ST&C	%67 cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B, 2% CaCl <sub>2</sub> 15.6 ppg

The above casing design is based upon a 11.0#/gal mud weight.

## **EVALUATION**

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Buk 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator			Lease		7 F		Well No.
· ·	DUCTION COM	PANY	FLORA	NCE GAS CO	M /		#.3
Unit Letter Section	•	NDRTH	Range 9	WEST	NMPN	County	SAN JUAN
Actual Footage Location of	Well:	NUMBELL	-				AST ,
	om the	NORTH line and	10	1610 fe	ed from	the E	Dedicated Acreage:
Ground level Elev. 6191	Producing Formation	noal	Pool	Truidland	1 m	1 Ans	E/2 320 Acres
	eage dedicated to the subj		cil or hachure m	arks on the plat below.	س	u yus	OLL SW ACTES
						ing intermet and	envalts/)
	ne lease is dedicated to the						
	ne lease of different owner	ship is dedicated to the	well, have the i	nterest of all owners bec	n cons	olidated by com	munitization,
Unitization, for	ce-pooling, etc.?	li answer is "yes" ty	pe of consolidation	oa			
	list the owners and tract d				e side o	4	
this form if neces No allowable wil	ssary, I be assigned to the well u	nul all interests have b	een consolidated	(by communitization, w	nitizatio	on, forced-poolin	g, or otherwise)
	ndard unit, eliminating suc						
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Ol	P.COM DI	8	İ			CLIDVE	OR CERTIFICATION
	- DIST. 3					JUNTE	OR CERTE ICHTION
					H	I hereby cartif	y that the well location shown
	1					on this plat w	es plotted from field notes of made by me or under my
	1					supervison, an	d that the same is true and
	l		ļ				s best of my knowledge and
	ļ	2				belief.	
				<u></u>		Date Surveyed	rch 7, 1990
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OIL CON, DIV.

