

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED  
DEC 28 1992

OIL CON. DIV.  
DIST. 3

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation and Serial No.  
SF077833

6. If Indian, Allottee or Tribe Name  
-

7. If Unit or CA, Agreement Designation  
-

8. Well Name and No.  
Florance Gas Com H #1

9. API Well No.  
30-045-28624

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan County, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SG Interests I, Ltd.

3. Address and Telephone No.

P. O. Box 421, Blanco, NM 87412-0421

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2160' FSL & 410' FWL  
NE/SW Section 30, T30N, R9W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	

Production Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Production Casing: TD @ 2837' on 11-11-92.

Hole Size: 7 7/8"

Casing: 65 Jts (2820.46') 5 1/2", 15.5#, J-55, LT&C Casing set @ 2832.46', Guide Shoe @ 2832.46', Float Collar @ 27876.68', 12 Centralizers @ 2812, 2770', 2686', 2602', 2518', 2434', 2350', 2266', 2182', 2098', 2014', & 1930'.

Cement: 35 sx Scavenger + 345 sx Class B 65/35 Poz w/6% gel (1.28 Yield/486 cu ft), + 100 sx Class B w/1% CF-14 & 0.4% Thrifty Lite (1.19 Yield/119 cu ft). No cement circ to surface. Top of cement will be determined when CBL is run upon completion.

Bump Plug w/1200 psi.

Plug Down @ 11:35 AM on 11/12/92.

14. I hereby certify that the foregoing is true and correct

Signed Gavin A. Bay

Title Agent (915) 694-6107

Date 12/07/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date