F

30-045-27774

04-26-90

F. Loc. 1700/S; 1810/W Elev. 6141 GL Spd. _____ Comp. _____ TD _____ PB _____

Casing S. _____ @ _____ W _____ Sx. Cu. ft. Int. _____ @ _____ W _____ Sx. Cu. ft. Pr. _____ @ _____ W _____ Sx. Cu. ft. T. _____ @ _____

Csg.Perf. Prod. Stim.

TRANS Gas

Grav. _____ 1st Del. Gas

I.P. _____ BO/D MCF/D After _____ Hrs. SICP _____ PSI After _____ Days GOR _____ 1st Del. Oil

TOPS		NITD X	Well Log	TEST DATA						
				Schd.	PC	Q	PW	PD	D	Ref.No.
Ojo Alamo		C-103	Plat X							
Kirtland		C-104	Electric Log							
Fruitland			C-122							
Pictured Cliffs		Ditr	Dfa							
Chacra		Datr	Dac							
Cliff House										
Menefee										
Point Lookout										
Mancos										
Gallup										
Greenhorn										
Dakota										
Entrada										
			Acres S/320							

Pool BasinFrCoal Co. SJ S 15 T 30N R 09W U K Oper. Amoco Production Co. Lse. Elmer E. Elliott A No. 5

Elmer E. Elliott A #5 K-15-30N-09W

AMOCO PRODUCTION CO.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LAPLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

TAKE PRIDE IN AMERICA

IN REPLY REFER TO:

SF-080243 et. al. (NC)
3162.3-1.0 (019)

JUL. 1 8 1991

RECEIVED
JUL 1 9 1991
OIL CON. DIV.
DIST. 3

Amoco Production Company
PO Box 800
Denver, Colorado 80201

Gentlemen:

Enclosed are your Applications for Permit to Drill Well Nos.:

1. No. 3 Florance Gas Com I, sec. 18, T 30 N, R 9 W, SF-080243
2. No. 3 Florance "AA", sec. 8, T 30 N, R 9 W, SF-078129-A
3. No. 3 Florance "AE", sec. 25, T 30 N, R 10 W, SF-080776
4. No. 7 Florance "AD", sec. 24, T 30 N, R 10 W, SF-078116
5. No. 9 Riddle "H", sec. 17, T 30 N, R 9 W, SF-080244
6. No. 5 Elmer E. Elliott "A", sec. 15, T 30 N, R 9 W, SF-078139
7. No. 3 Giomi Gas Com "C", sec. 28, T 30 N, R 9 W, SF-078042
8. No. 1 Walker Gas Com A, sec. 31, T 31 N, R 9 W, SF-078316-F
9. No. 1 Riddle Gas Com C, sec. 30, T 31 N, R 9 W, SF-078319-A

All of the above referenced wells are located in San Juan County, New Mexico. As Discussed with Cindy Burton of your company on June 27, 1991, the subject APDs are rescinded and returned due to drilling not being commenced within one year of the approval date.

You are required to request surface rehabilitation instructions from this office if construction activities occurred on the referenced drill sites. If this office does not receive comment within 30 days, we will presume that no construction occurred and proceed accordingly. Later discovery that construction activities have in fact occurred, may result in assessment of liquidated damages.

Sincerely,

/s/ John L. Keller

John L. Keller
Chief, Branch of Mineral Resources

9 Enclosures

cc:
New Mexico Oil Conservation Division, 1000 Rio Brazos Rd., Aztec, NM 87410

ABANDONED LOCATION

30-045-27774

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: SF-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: ELMER E.ELLIOTT "A"

9. WELL NO.: #5

10. FIELD AND POOL, OR WILDCAT: Basin Fruitland Coal ~~Gas~~

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.15,T30N-R9W

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER Coal Seam SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Amoco Production Company ATTN: J. L. Hampton

3. ADDRESS OF OPERATOR: P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 1700' FSL, 1810'FWL NE/SW
At proposed prod. zone: same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 15 miles from Aztec, NM

12. COUNTY OR PARISH: San Juan 13. STATE: NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1700'

16. NO. OF ACRES IN LEASE: 2,560'

17. NO. OF ACRES ASSIGNED TO THIS WELL: 320 acres S/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 3082 TD

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6141 GR

22. APPROX. DATE WORK WILL START*: As soon as permitted

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	250'	250 cf (cement to surface)
7 7/8"	5 1/2"	17#	3082' (TD)	863 cf (cement to surface)

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

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APR 26 1990
OIL CON. DIV.
DIST. 3

Notice of Staking was submitted: 3-22-90

Lease Description:

T30N-R9W
Sec.9: NW/4, W/2 NE/4, SE/4NE/4, SE/4, SE/4 SW/4
Sec.15: S/2
Sec.26: W/2, W/2 E/2
Sec.27: All
Sec.33: N/2 NE/4, S/2 SW/4, SW/4 SE/4
Sec.34: NE/4, N/2 NW/4, SW/4 NW/4
Sec.35: N/2 Nw/4, SW/4 NW/4, Nw/4 Ne/4

"Approval of this action does not warrant that the applicant holds legal or equitable rights or title to this lease."

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED J.L. Hampton / J L Hampton / CJB TITLE ~~Sr. Staff Admin. Supv.~~ DATE 3/30/90

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED AS AMENDED
APR 23 1990
John S. Keller
for AREA MANAGER

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
AMOCO PRODUCTION COMPANY	ELMER E. ELLIOTT /A/	# 5

Unit Letter	Section	Township	Range	County
K	15	30 NORTH	9 WEST NMPM	SAN JUAN

Actual Footage Location of Well:
1700 feet from the SOUTH line and 1810 feet from the WEST line

Ground level Elev.	Producing Formation	Pool	Dedicated Acreage:
6141	Fruitland Coal	Basin Fruitland Coal Gas	S/2 320.0 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

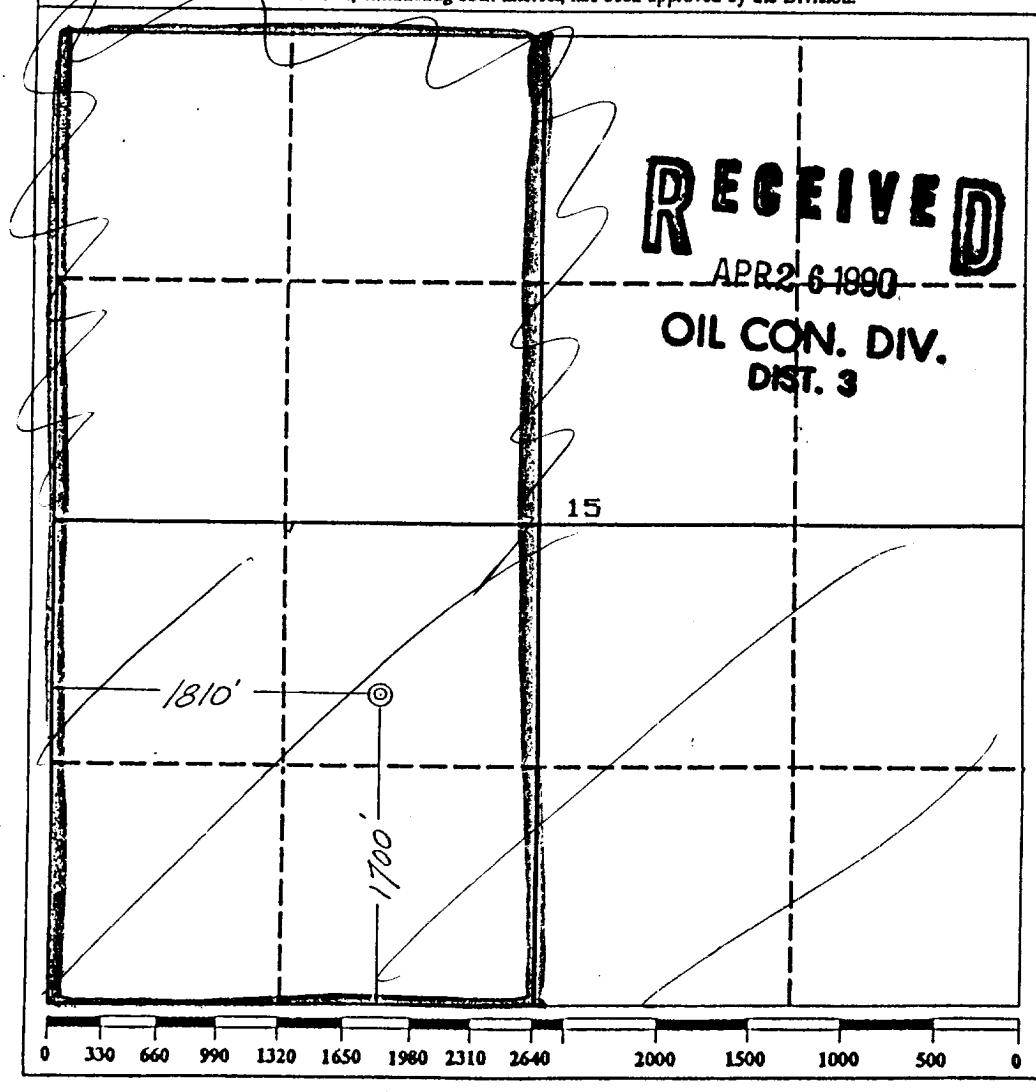
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



RECEIVED
APR 26 1990
OIL CON. DIV.
DIST. 3

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: J.L. Hampton/CAB
Printed Name: J.L. Hampton
Position: Sr. Staff Admin Supv
Company: Amoco Prod. Company
Date: 3/21/90

SURVEYOR CERTIFICATION

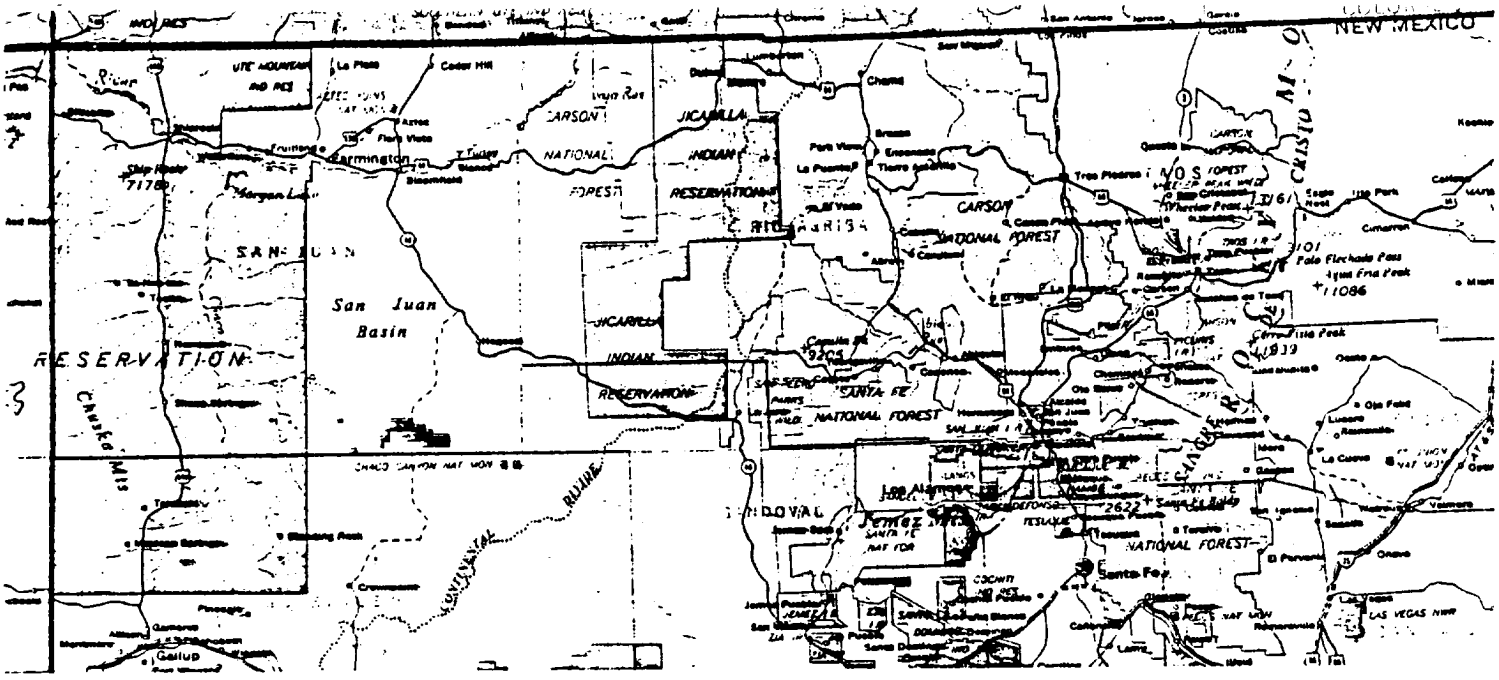
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: March 16, 1990

Signature & Seal of Professional Surveyor: GARY D. VANN NEW MEXICO 7016 REGISTERED PROFESSIONAL LAND SURVEYOR

Gary D. Vann

Certificate No. 7016



ELMER E. ELLIOTT /A/ # 5
1700' F/SL 1810' F/WL
SEC. 15, T30N, R9W, NMPM
RAIL POINT: 157 miles from Montrose, Co.
MUD POINT: 15 miles from Aztec, NM
CEMENT POINT: 29 miles from Farmington, NM