Form 3160-3 (November 1983) (formerly 9-331C)

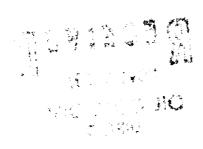
(Other instructions on reverse side) UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

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APPROVAL DATE PERMIT NO. _ APPROVED BY _ Hold C-104 For N/2 Dedication *See Instructions On Reverse Side



APPROVED

San Francisco

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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Basin Dakota Dakota Dakota Basin Dakota S/2 320 Acres		feet f				line and	I Pool			lee Iro	n use				ge:
1. Oullies the acreage dedicated to the subject well by colored peocil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the concerning thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, fore-pooling, etc.? 1. If answer is "pos" list the owners and trust descriptions which have actually been consolidated. (Use reverse side of this form if seccessary. No allowable will be assigned to the well until all interests have been consolidated (Vier reverse side of this form if seccessary. No allowable will be assigned to the well until all interests have been consolidated (Vier reverse side of this form if seccessary. NOVI 2 1991. OPERATOR CERTIFICATION S.F. Staff Admin. (Company Company Company) Dute 10 [Le All Survey certify that the information in true and complete it bear of my boundage and belief. Signature of the bear of my boundage and belief. Survey or CERTIFICATION 1 hereby certify that the well location on this plat was platted from field and appearance, and that the same is the covered to the bear of my boundage and that the same is the covered to the bear of my boundage and completely that the well location on this plat was platted from field and appearance, and that the same is the covered to the beart of my boundage and completely that the well location on this platter appearance on the beart of my boundage and completely that the well location on this platter appearance on the beart of my boundage and completely that the well location on this platter appearance on the beart of my boundage and completely that the same is the covered to the beart of my boundage and completely that the well location on this platter appearance on the beart of my boundage and completely that the same is the covered to the beart of my boundage and completely that the well beautiful that the same is				=				sin D	akota				5/2	320	Acres
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