

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28644

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Company

ATTN: J.L. Hampton

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1190' FNL, 450' FWL

NW/NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

57 Miles from Aztec, NM

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

2560 Acres

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320 acres W /2

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8100' TD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DI, RT, GR, etc.)

6343

GR

This action is subject to technical and

procedural review pursuant to 43 CFR 3165.3

and appeal pursuant to 43 CFR 3165.4.

22. APPROX. DATE WORK WILL START*

As soon as permitted

23.

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---------------------------------|
| 12 1/4" | 9 5/8" | 36# | 400' | 320 cf Cl B (cement to surface) |
| 8 3/4" | 7" | 23# | 3500' | 980 cf Cl B (cement to surface) |
| 6 1/4" | 4 1/2" Liner | 11.6# | 8100' | 566 cf Cl B (Top of liner) |

[TD - (ICP-200) X .13]

Notice of Staking was submitted: 10/7/91

Lease Description: T31N-R7W

Sec. 23: ALL

Sec. 24: ALL

Sec. 25: ALL

Sec. 26: All

RECEIVED
DEC 9 1991.
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. Hampton / CUB

TITLE Sr. Staff Admin. Supervisor

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

DEC 16 1991

AREA MANAGER

NSL-3084 (E)

NMOCD

1970
JAN 10 1971
OFFICE OF THE
DIRECTOR

1970
JAN 10 1971

1970
JAN 10 1971

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
SLM

OCT 22 1991 10:25

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

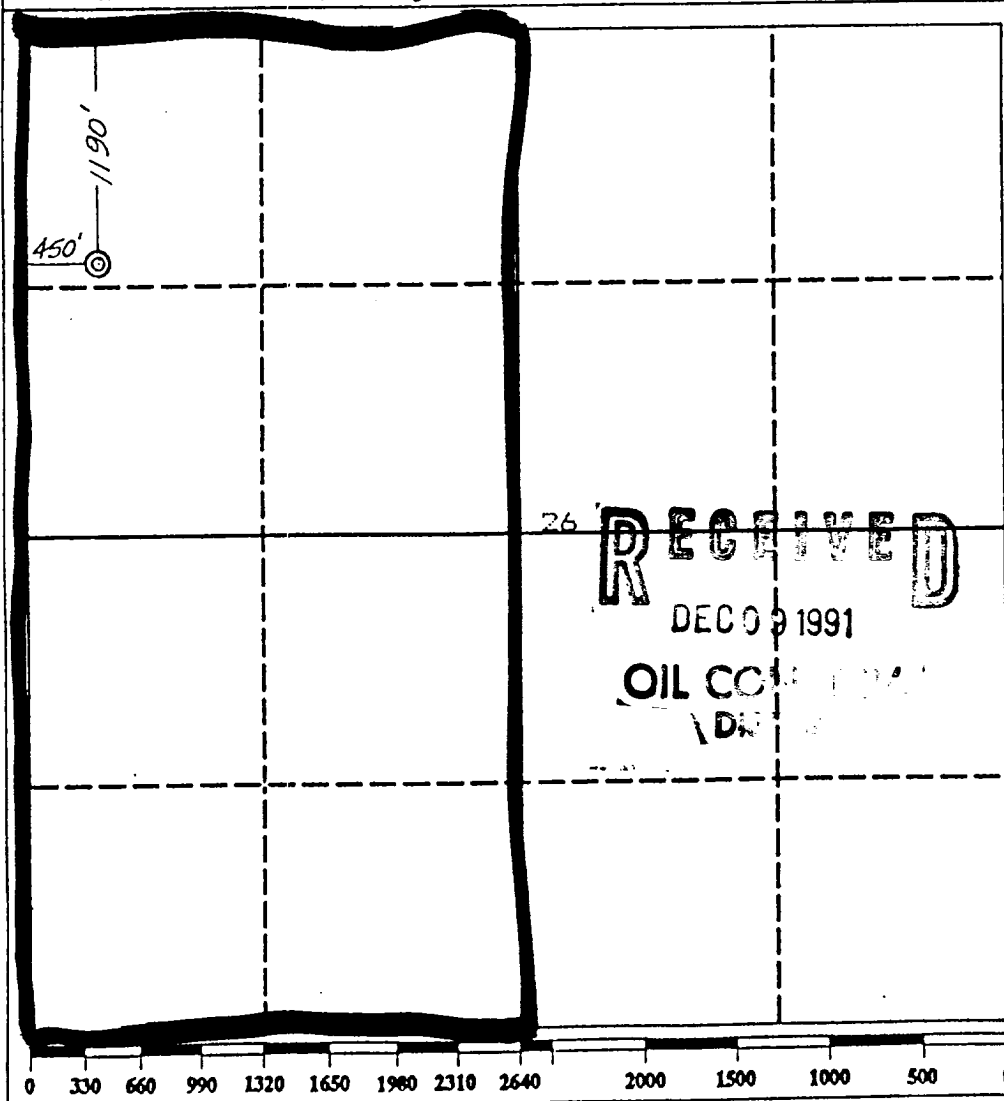
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

| | | | | | |
|---|--------------------------------------|-----------------------------|--------------------------------|--------------------------------|---|
| Operator AMOCO PRODUCTION COMPANY | | | Lease NE BLANCO Unit | | Well No. # 306 |
| Unit Letter D | Section 26 | Township 31 NORTH | Range 7 WEST | County NMPM SAN JUAN | |
| Actual Footage Location of Well: 1190 feet from the NORTH line and 450 feet from the WEST line | | | | | |
| Ground level Elev. 6343 | Producing Formation Dakota | | Pool Basin Dakota | | Dedicated Acreage: 320 ^{W/2} Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

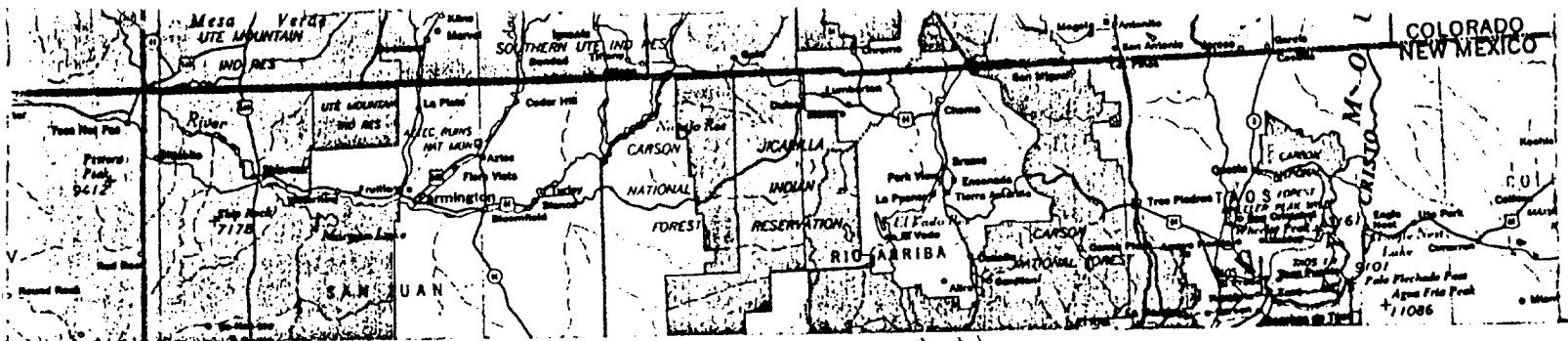
Signature
J. L. Hampton
Printed Name
J. L. Hampton
Position
Sr. Staff Admin. Supr.
Company
Amoco Prod. Co.
Date
10/16/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
October 1, 1991

Signature & Seal of
Professional Surveyor
GARY D. VANN
7016
GARY
Certification
7016
REGISTERED PROFESSIONAL LAND SURVEYOR
NEW MEXICO



(TURN-OFF IS
1.1 MILE FROM
STATE LINE)

COLORADO
NEW MEXICO

COLORADO
NEW MEXICO

NE BLANCO # 306
1190' F/NL 450' F/WL
SEC. 26, T31N, R7W, NMPM
RAIL POINT: 200 miles - Montrose
MUD POINT: 57 miles - Aztec
CEMENT POINT: 71 miles - Farmington

