

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 800 Denver, CO 80201 Attn: J.L. Hampton

4. Location of Well (Footage, Sec., T., E., M., or Survey Description)

1190' FNL, 450' FWL NW/NW Unit "D"
Sec. 26, T31N-R7W

5. Lease Designation and Serial No.

NE-SF-079010

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Northeast Blanco Unit

8. Well Name and No.

306

9. API Well No.

30-045-28644

10. Field and Pool, or Exploratory Area

Basin Dakota Gas

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4" surface hole on 12/15/91 at 1900 hrs. Drilled to 439'.

Set 9 5/8" 36# K-55 surface casing at 432'. Cemented with

240 sx Class B 2% CaCl2. Circulated 9 BBLs to the surface.

Pressure tested casing to 800 psi. Drilled a 8 3/4" hole to a TD of 3557' on 12/22/91. Set 7" 23# K-55 LT&C production casing at 3553'.

Cemented with (1st stg) 300 sx Class B, tailw/ 200 sx Class B (2nd stg) 390 sx Class B, tail w/ 60 sx Class B

Circulated * BBLs good cement to the surface. Drilled a 6 1/4" hole to a TD of 8066' on 1/8/92. Set 4 1/2" liner at 8066' Cemented with 425 sx, tail w/ 100 sx.

Rig Released at 8:00 hrs. on 1/11/92.

* 1st stage - circulated 57 BBLs cmt to surface.

2nd stage - circulated 35 BBLs cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Ed Dechback

Title Admin Analyst

Date 9/10/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

FARMINGTON RESOURCE AREA

BY Smm

NMOOD

ACCEPTED FOR RECORD

SEP 14 1992