

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Amoco Production Company	8. Well Name and No. Northeast Blanco Unit #306
3. Address and Telephone No. P.O. Box 800 Denver, Colorado 80201 (303) 830-4982	9. API Well No. 30-045-28644
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1190' FNL, 450' FWL Sec. 26, T31N, R 7W (NW/NW) "D"	10. Field and Pool, or Exploratory Area Basin Dakota Gas
	11. County or Parish, State San Juan, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Remedial cement work
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/16/92-1/20/92

RUN CBL 7920' TO SURFACE. CMT TOP @ 4620'. LINER TOP @ 3202'. SET 7" PKR @ 3066. ESTABLISH RATE @ 3 BPM, 1000 PSI. TOOK 2850 PSI TO BREAK LINER TOP. CIRCULATED 75 BBLs WATER DOWN LINER TOP. PUMP 475 SX CLASS B W/ 2% CACL2. DISPLACE W/ 17 BBLs WATER @ 1 BPM. SQUEEZE PRESSURE OF 2500 PSI. TOH W/ 7" PKR. TIH W/ 6.25 BIT & SCRAPER. CLEAN OUT 80 FT CMT ON LINER TOP. TIH W/ 3.875" BIT & SCRAPER. CLEAN OUT LINER TOP, 35' CMT. TESTED LINER TOP TO 2500 PSI. HELD 15 MIN. TIH W/ BIT & SCRAPER TO 7977'. CIRCULATE HOLE CLEAN W/ FRESH WATER. RELEASE SERVICE UNIT.

4/10/92-4/15/92

RIG UP SERVICE UNIT. TIH W/ BIT & SCRAPER. DRILL CMT FROM 7977' TO 8040'. CIRCULATE HOLE CLEAN W/ 2% KCL. SET PKR @ 3250', PUT 2000 PSI ON BACKSIDE, PRESSURE TEST LINER TO 6200 FOR 30 MIN. HELD OK. TEST ANNULUS TO 2000 PSI. FAILED. TIH W/ PBR POLISH MILL, TAG LINER @ 3203'. MILL TO 3217'. INSERTED SEAL ASSY. @ 3211. PRESSURE TEST ANNULUS TO 2000 PSI. HELD OK.

14. I hereby certify that the foregoing is true and correct

Signed Ed Hadlock Title Admin. Analyst Date 9/14/92

(This space for Federal or State office use)

Approved by _____ Title _____ **ACCEPTED FOR RECORD**