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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well No. 30-045-28644
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 306	Pool Name, including Formation Basin Dakota Gas	Kind of Lease Fed.	Lease No. SF-079010
Location Unit Letter <u>D</u> : <u>1190</u> Feet From The <u>North</u> Line and <u>450</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>31N</u> Range <u>7W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation		P.O. Box 58900, Salt Lake City, UT 84158
If well produces oil or liquids, give location of tanks.	Unit	Soc.
	Twp.	Rge.
Is gas actually connected?		When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dil Res'v
		XX	XX					
Date Spudded 12/15/91	Date Compl. Ready to Prod. 9/10/92	Total Depth 8066	P.B.T.D. 8066					
Elevations (DF, RKB, RT, GR, etc.) 6343' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7678	Tubing Depth 7966					
Perforations 7678 - 7976		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET 432	SACKS CEMENT 240 Sx CLB 2% CaCl ₂					
8 3/4"	7"	3553	950 Sx CLB					
	2 3/8"	7966						
	4 1/2" Liner	8066						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift)	RECEIVED SEP 21 1992 OIL CON. DIV DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 2177	Length of Test 24 Hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 310	Casing Pressure (Shut-in) 550	Choke Size .75

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cynthia Burton
Signature
Cynthia Burton, Staff Admin. Supervisor
Printed Name
September 17, 1992
Date
303-830-5119
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 23 1992

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance