

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: Ed Hadlock

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201 (303) 830-4982

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL, 450' FWL  
Sec. 26, T31N, R 7W (NW/NW) "D"

5. Lease Designation and Serial No.  
SF-079010

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Northeast Blanco Unit #306

9. API Well No.

30-045-28644

10. Field and Pool, or Exploratory Area  
Basin Dakota Gas

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perf & Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**PERFORATE DAKOTA:**

PERF 7970'-7982' W/8 JSPF, .31 INCH DIAMETER, 96 SHOTS, OPEN

PERF 7904'-7906' W/8 JSPF, .31 INCH DIAMETER, 16 SHOTS, OPEN

PERF 7832'-7850' W/6 JSPF, .31 INCH DIAMETER, 108 SHOTS, OPEN

**MINIFRAC DAKOTA:**

SET RBP @ 7864'. PUMPED TOTAL OF 41870 GALS GELLED WATER. AIP 2200 PSI, AIR 20,30.40 BPM. BREAKDOWN @ 3500#. ISIP 2500 PSI.

**PERFORATE DAKOTA:**

PERF 7678'-7680' W/8 JSPF, .31 INCH DIAMETER, 16 SHOTS, OPEN

PERF 7920'-7932' W/4 JSPF, .31 INCH DIAMETER, 48 SHOTS, OPEN

PERF 7906'-7910' W/4 JSPF, .31 INCH DIAMETER, 16 SHOTS, OPEN

PERF 7880'-7898' W/4 JSPF, .31 INCH DIAMETER, 72 SHOTS, OPEN

PERF 7856'-7868' W/4 JSPF, .31 INCH DIAMETER, 48 SHOTS, OPEN

PERF 7808'-7826' W/4 JSPF, .31 INCH DIAMETER, 72 SHOTS, OPEN

PERF 7774'-7788' W/4 JSPF, .31 INCH DIAMETER, 56 SHOTS, OPEN

**FRAC DAKOTA:**

PAD 572 BBLs FLUID(PUR-GEL III HT) @ 42 BPM, AVERAGE PRESS. 3770 PSI. PUMP 142,000# 20/40 OTTAWA SAND W/ 737 BBLs FLUID IN 5 STAGES. FLUSH W/ 110 BBLs WATER. AIR 41 BPM, AIP 3752.

14. I hereby certify that the foregoing is true and correct

Signed Ed Hadlock

Title Admin. Analyst

Date 9/16/92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

SEP 18 1992