

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Northeast Blanco Unit #306

9. API WELL NO.

30-045-28644

10. FIELD AND POOL, OR WILDCAT

Basin Dakota Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T31N-R7W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ FLGR BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company

Attn: Ed Hadlock

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800 Denver CO 80201 (303) 830-4982

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FNL, 450' FWL (NW/NW) Unit "D"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDER

12/15/91

16. DATE F.D. REACHED

1/8/92

17. DATE COMPL. (Ready to prod.)

9/10/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6343' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8066'

21. PLUG, BACK F.D., MD & TVD

8066'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

0-TD

CABLE TOOLS

N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

(7678'-7970') Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CAL-GR, FDC-CNL, ARRAY SONIC, MICROLOG

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	432'	12 1/4"	240 SX CLB 2% CACL2	9 BBLS
7"	23#	3553'	8 3/4"	950 SX CLB	92 BBLS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3202'	8066'	525sx		2 3/8"	7966'	

31. PERFORATION RECORD (Interval, size and number)

See Attachment

SEP 23 1992

OIL CON. DIV
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7678'-7980'	See attachment

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/27/92		Flowing				SI w/o 1st delivery	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/10/92	24	.75	→	0	2177	9	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
310	550	→	0	2177	9		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Perf & Frac

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ed Hadlock

TITLE

Admin. Analyst

DATE

SEP 21 1992
9/17/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOGD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2210	
				Kirtland	2320	
				Fruitland	2912	
				PC	3122	
				Lewis	3370	
				C 11 ft. House	5253	
				Mexico	5273	
				Point Lookout	5578	
				Manicos	5648	
				Collier	6658	
				Greenhorn	7576	
				Graveros	7640	
				Dakota	7762	
				Burno Cyn	7945	
				Morrison	7983	

PERFORATE DAKOTA:

PERF 7970'-7982' W/8 JSPF, .31 INCH DIAMETER, 96 SHOTS, OPEN

PERF 7904'-7906' W/8 JSPF, .31 INCH DIAMETER, 16 SHOTS, OPEN

PERF 7832'-7850' W/6 JSPF, .31 INCH DIAMETER, 108 SHOTS, OPEN

MINIFRAC DAKOTA:

SET RBP @ 7864'. PUMPED TOTAL OF 41870 GALS GELLED WATER. AIP 2200 PSI, AIR 20,30.40 BPM. BREAKDOWN @ 3500#. ISIP 2500 PSI.

PERFORATE DAKOTA:

PERF 7678'-7680' W/8 JSPF, .31 INCH DIAMETER, 16 SHOTS, OPEN

PERF 7920'-7932' W/4 JSPF, .31 INCH DIAMETER, 48 SHOTS, OPEN

PERF 7906'-7910' W/4 JSPF, .31 INCH DIAMETER, 16 SHOTS, OPEN

PERF 7880'-7898' W/4 JSPF, .31 INCH DIAMETER, 72 SHOTS, OPEN

PERF 7856'-7868' W/4 JSPF, .31 INCH DIAMETER, 48 SHOTS, OPEN

PERF 7808'-7826' W/4 JSPF, .31 INCH DIAMETER, 72 SHOTS, OPEN

PERF 7774'-7788' W/4 JSPF, .31 INCH DIAMETER, 56 SHOTS, OPEN

FRAC DAKOTA:

PAD 572 BBLS FLUID(PUR-GEL III HT) @ 42 BPM, AVERAGE PRESS. 3770 PSI. PUMP 142,000# 20/40 OTTAWA SAND W/ 737 BBLS FLUID IN 5 STAGES. FLUSH W/ 110 BBLS WATER. AIR 41 BPM, AIP 3752.

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