

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM SF 078194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Stewart

9. WELL NO.

19-2

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec19-T30N-R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main Ave Suite 255 Durango Co 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1743' FSL, 825' FWL

14. PERMIT NO.

API 30-045-28668

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6215' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please See Attached

RECEIVED
JUN - 8 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 JUN - 3 AM 11:39
OIL CON. DIV., N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE OPERATIONS MANAGER

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

JUN 04 1992

CONDITIONS OF APPROVAL, IF ANY:

NMOOD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

RECEIVED
JAN 10 1964
U.S. DEPT. OF AGRICULTURE
WASHINGTON, D.C.

5/26/92 Stewart 19-2
 Sec19-T30N-R10W San Juan Co., NM
 AART: Drlg DEPTH: 980'
 DAILY: MIRU 4 Corners Rig #4. Drill mouse & rat hole.
SPUD 12 1/4" hole @ 11:30 am 5/25/92. Drill to 276' CIRC
 & TOOH for logs. R/U & run 6 jts (256.77') 8 5/8", 24#
 J55 STC csg set @ 269' Cement w/ 175 sx (207 cu. ft.)
 Class B, 2% calcium chloride. PD @ 3:30 PM 5/25/92. Circ
 3 bbl cmt to surface. WOC. NUBOP. PT csg, blind rams &
 manifold. TIH w/ 7 7/8" bit. PT pipe rams. Drill out
 plug, cmt & open hole to 980'
 MUD: spud mud SURVEYS: 154' - 1/2,
 243' - 3/4, 519' - 1.

5/27/92 Stewart 19-2
 Sec19-T30N-R10W San Juan Co., NM
 AART: Drlg & Sur DEPTH: 1877
 DAILY: Drilled to 1009'. Survey TFB #2 TIH w/bit #3
 Reduced WOB drill & survey to 1877'
 MUD: 8.7 VIS: 30 SURVEYS: 1009' - 3 1/4
 1161' - 3 3/4, 1256' - 3 1/2, 1348' - 3 1/2,
 1441' - 4, 1503' - 3 3/4, 1567' - 3 1629' - 2 3/4
 1724' - 2 1/4.

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1724' - 2 1/4.

5/28/92 Stewart 19-2
Sec19-T30N-R10W San Juan Co., NM
AART: TOO H for log DEPTH: 2760'
DAILY: TD Well 12:01 AM 5-28-92 ST Circ, lose circ, pull
5 stands mixed an LCM pill, Circ 2496' GIH to 2693' Hit
bridge then washed to bottom- circ and TOO H for logs
MUD: 9.0 VIS: 48 SURVEYS: 1970' - 2
2219' - 1 3/4

CONTINUED

MCKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

5/29/92 Stewart 19-2

DEPTH: 2760'

AART: WOCU

DAILY: R/U Loggers. 1st log to bottom @ 8:00 AM. R/D Loggers. TIH & circ for csg. TOOH & LDDP & DC. R/U & run 66 jts. (2744.74) 4 1/2", 11.6# LS & N80 LTC csg. Csg. landed @ 2759', float collar @ 2723'. DV tool @ 1873. Cement 1st stage w/ 75 sx (138 cu ft) 65/35 POZ, 6% gel, 1/4# cellophane followed by 125 sx 50/50 POZ, 2% gel, 1/4# cellophane. PD @ 5:45 PM. Displaced cmt w/ water & mud. Drop bomb & open DV tool. Circ 10 bbl chemical wash. Circ 4 hrs. cement second stage w/ 550 sx 65/35 POZ, 6% gel, 1 1/4 # cellophane (1012 cu ft) followed by 50 sx (57 cu.ft) class G. PD @ 10:20 PM. Circ 50 bbl cmt. NDBOP & set slips. RR @ 12:30 AM 5/29/92. RDMOSU.

SURVEYS: 2745' - 1

CONTINUED

MCKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

5/29/92 Stewart 19-2 DEPTH: 2760'
AART: WOCU
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SURVEYS: 2745' - 1

5/30/92 Atlantic 5-2 DEPTH: 978'
AART: DRLG
DAILY: ~~MIRU 4 Corners #4 Drill mouse & rat hole. SPUD 12 1/4" hole @ 10:45 AM 5/29/92. Drill to 276' CIRC. & TOOH for surface csg. Run 6 jts. (257.13') set @ 269' Cement w/ 175 sx (207 cu ft) class B 2% Cacl. PD @ 2:10 pm 5/29/92. CIRC 3 bbl cmt. WOC. NUBOP. PT blinds, Lines & manifold to 1000#. TIH w/ 7 7/8" bit. PT pipe rams to 1000#. Drill plug, cmt & open hole to 978'.~~
MUD: Benex & H20. SURVEYS: ~~124' - 1/2~~
245' - 3/4, 491' - 1/2, 978' - 1.

5/31/92 Atlantic 5-2 DEPTH: 2255'
AART: DRLG
DAILY: Drill & survey.
MUD: 9.0 VIS: 38 SURVEYS: 1226' - 1
1475' - 1, 1728' - 3/4, 2255' - 1/2,

Continued: