## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

DISTRICT II PO Box DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505



☐ AMENDED REPORT

I	WABLE AND	AUTHORIZATION TO TRANSPORT  2. OGRID NUMBER										
1. OPERATOR NAME AND ADDRESS						005073						
CONOCO INC.  10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424						3. REASON FOR FILING CODE						
4. API NUMBER 5. POOL						- 5001 0005						
30-045-28668 Basin Fruit						and Coal 7/6-7/-71200						
7. PROPERTY CODE					8. PROPER	Į.		9. WELL NUMBER #2				
	2255	5			rt 19			<u>**</u>				
II. 10. SURFACE LOCATION					Lot Idn	Feet from the North/South		line   Feet from the   East/West line   County				
U/I or lot no.	Section 19	Town:	· '	lange IOW	Lot lan	1743'	South	825'		<b>V</b> est	San Juan	
<u> </u>							<u> </u>					
U/I or lot no.	BOTTOM H	Town		lange	Lot idn	Feet from the	North/South I	ine Feet from	the East	/West line	County	
Gry Gr IGT III							<u> </u>	16. C-129 Eff	active Date	1 17 C-12	9 Expiration Date	
12. Lse (	Code 1	3. Producing	Method Code	14. Gas C	Connection Date	15. C-129 Per	mit Number	16. C-129 EII	ective Date	17. 0-12	- Expiration Date	
	AND GAS T	RANSPO	RTERS		<u></u>							
18. Tr	ansporter		Transporter Na	me and	20. 1	POD 21. O/G		22. POD ULSTR Location and Description				
OGRID		Giant I	Address		Ø, 44 .		+	0				
009018			Refinery field, NM		100 870		, o					
15	1619	EPFS			·	1.4	G					
151618		Housto	on, TX			. 14 *			<u> </u>			
										(i). 41 ±0 (i	<u> </u>	
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								- CHIL GONDO BAINO				
									<u>Digit</u> .	. <u>3</u>		
		ATER	<del></del>							-		
IV. PRODUCED WATER  23. POD   24. POD ULSTR LOCATION AND DESCRIPTION												
	L SEC. 19, T30N, R10W											
V WELL COMPLETION DATA										DHC, DC, MC		
25. SPUD DATE			26. READY DATE		27. TD		28. PBTD 2718'		29. PERFORATIONS 2452' - 2472'		30. Dric, Do, Mo	
5/25/92		11/	11/5/98 32. CASING & ]		2759' BING SIZE	33. DEPTH SET			34		. SACKS CEMENT	
31. HOLE SIZE 12-1/4"			8-5/8*				269'		175SX		(	
6-1/4			4-1/2"			2759'			800SX			
0-1/4												
			2-3/8"		2446'							
VI. WE	LL TEST DA			90 TDO D	DECELIE	1 40 0	G. PRESSURE					
35. DATE NEW OIL 36. GAS DELIVERY DA			LIVERY DATE			38. TEST LENGTH 24 HRS.		39. IBG. P	39. TBG. PRESSURE		70#	
41. CHOKE SIZE		42	42. OIL		11/5/98 43. WATER		44. GAS		45. AOF		EST METHOD	
1/2"		(	0		2	462						
47. I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information givepy above is true and complete to the best of my							OIL CONSERVATION DIVISION					
knowledge and belief.						77.8						
Signature: Nema Kungatura						Approved by: SUPERVISOR DISTRICT #3						
Printed Name: DEB BEMENDERFER							Printed Name:					
Title: Agent for Conoco Inc.						Title: JAN 1 5 1999						
							Approval Date:					
	48. If this is a change of operator fill in the OGRID number and name of the previous operator											
	Printed Name Title Date											
	Previous Ope	rator Signatur	re		Printed N	aiiRC		1100		,		