Form 3160-3 (November 1983)

2.

4.

SUBMIT IN TRIPLICATES

(Other instrucțions on

Form approved. Budget Bureau No. 1004-0136

12. COUNTY OR PARISH | 18. STATE

(formerly 9-331C)	• • • • • • • • • • • • • • • • • • • •	ED STATES		reverse side;	Expires August 31, 1985
	DEPARTMENT	r of the inter	IOR		5. LEASE DESIGNATION AND BERIAL NO.
	BUREAU OF	LAND MANAGEMEN	T 30-04	5-28677	NM-SF080917
APPLICATION	I FOR PERMIT	TO DRILL, DEEPE	N, OR P	LUG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
B. TYPE OF WORK	LL 🛛	DEEPEN [PLU	JG BACK []	7. UNIT AGREEMENT NAME
b. TYPE OF WELL					
OIL GA	S X OTHER	611 201	NB	MULTIPLE ZONE	8. FARM OR LEASE NAME
. NAME OF OPERATOR					Atlantic 4
McKen	zie Methane Co	rporation			9. WHLL NO.
ADDRESS OF OPERATOR		· · · · · · · · · · · · · · · · · · ·			1 ∕2−2
1911	Main Ave., #255	o, Durango, Color	ado 8130	1	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Re	port location clearly and	in accordance with any S	ate requiremen	nte.*)	Basin FT Coal
	970' FSL, 17	50' FWL			11/ SEC., T., B., M., OR BLE. AND SURVEY OR AREA
At proposed prod. sone	Same				Wsec4-t30n-r10w

6 miles NE of A	ztec. NM		San Juan NM		
10. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTS OR LEASE LINE, ST. (Also to nearest drig. unit line, if any)	ISTANCE FROM PROPOSED® OCATION TO MEARRET ROFFERT OR LEARS LINE, FT.		17. NO. OF ACREM ASSIGNED TO THIS WELL. W/2 320-2/		
 DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 	1000'	19. риоровер дертн 3110	20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, et	639	5'	22. APPROX. DATE WORK WILL START* May 30, 1992		

PROPOSED CASING AND CEMENTING PROGRAM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/2	8-5/8	24	250	175 sx B
7-7/8	4-1/2	10.5	3110	475 sx 65/35 POZ +
				125 sx 50/50 POZ

"Approval of this action deed not warrant that the amplicant bolds toget or aquitable a place or title to this lease."

JUN - 3 1992

FORM 2800 ATTACHED FOR EXISTING ACCESS ROAD ROOW

OIL CON. DIV DIST. 3

IN ABOVE BYACK DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout þг

preventer program, it any.				
SIGNED TRASS	Operations Manager	DATE 4-14-92		
(This space for Federal or State office use)	APPROVAL DATE	APPILOVEL 10 MENDED		
APPROVED BY	TITLE	1999		
CONDITIONS OF APPROVAL, IF ANY:	GOOMI	Jahn Skella		

Simili to Appropriate District Office State Lease - 4 copies For Loase - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

<u>DISTRICT |</u>
P.O. But 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

92 MT. 17 Fil 2: 13

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT [7] AND SHOULD HAM.

COO KIO BLITOS K	Д., АДЕС, NM В/41	All Distances mu	ist be from the outer	boundaries of the section	 ∩	
Operator			Lease			Well No.
	nzie Methane C			lantic % 4		My 2
Unit Lotter	Section	Township	Range		County	
N	4	30 North	10	West N	MPM San	Juan
Actual Footage Lo		0 - 11-	1750			
970 Ground level Elev.	feet from the	South line	and 1750		from the Wes	linc
6395 - 6395	ł .	cing Formation	Pool			Dedicated Acreage:
	FT	Coal	Basin	FT. Coal		W/2 320-21
2. If mo 3. If mo	ore than one lease is	ated to the subject well by color dedicated to the well, outline ear different ownership is dedicated etc.?	ch and identify the own	serthip thereof (both as to	-	•
	Yes	A STATE OF THE PARTY OF THE PAR	ss" type of consolidation	ac		
ll roeme	er is "no" list the ow	ners and tract descriptions which	have actually been co	macidated. (Use reverse s	ide of	
this form	n if neccessary.	. 4 4 4 5 11 4 - 11 1				
or until	a non-standard unit	ed to the well until all interests h eliminating such interest, has be	ave been consolidated on approved by the Di	(pà commentistros' men	ization, forced-pools	ng, or otherwise)
1.			a cppoint of the Di	· 1802.		
					1 1	TOR CERTIFICATION
	İ				contained here	certify that the information in in true and complete to the wledge and belief.
		\$	REE		Signature Calculation Printed Name	1 J Soft
	— — — .	/		3 1992 -	R	J. Sagle
1)					Position	
1	1	4	OIL CO	N. DIV.		Nar
		1)	\ Dis		Company	
	ì	V	, -	•• •	Date W. CKEN.	zie Methane
	i	A	1	1	1 1	3-92
/	1	S. 11	i	1		
		Section 4			SURVE	YOR CERTIFICATION
1						ify that the well location show was plotted from field notes (
1	i		i	\	actual survey	s made by me or under n
1)		V		l	supervison, a	nd that the same is true at he best of my knowledge at
Y	l i			ı	belief.	re sent of my evanetrals or
	i i	1/		 		·
	1	X		J •	Date Surveye	
77		/+		,	L	March 12, 1992
17	750'	ϕ \downarrow			Signature & S Professional S	RISEN
		970'			Edg	(3978)
					Edgar 🗓	5979 Neenhoover PS
0 330 660	990 1320 165	(A 1940 3316 3440	2000 1500	1000 500		OHAL GARACTE
U 350 860	990 1320 165	50 1940 2310 2640	2000 1500	1000 200	•	111111111111111111111111111111111111111

