CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE\*

Form approved.

| 7 ארכ 3160 ארכי<br>November 1983)  | UNITED STATES                         |                        |  |   | 18 ON                                 | Budget Bureau No. 1004-0136<br>Expires August 31, 1985   |
|--|---------------------------------------|------------------------|--|---|---------------------------------------|--|
| (formerly 9-331C)  | DEPARTMENT OF THE INTERIOR            |                        |  |   | [-]                                   | 5. LEASE DESIGNATION AND SERIAL, NO.   |
|  | RUDEALL OF !                          | AND MANAGEME           | NT 20-00                               | 15286                                   | 98                                    | NM SF 078195   |
|  | BURLAU OI L                           | DOIL DECE              | DEN OR P                               | UG BA                                   | CK                                    | 6. IF INDIAN, ALLOTTER OR TRIBE NAME   |
|  | FOR PERMIT TO                         | J DRILL, DELI          |  |   |                                       | 7. UNIT AGREEMENT NAME   |
| ia. Type of work DRII  | L 🗓                                   | DEEPEN 🗌               | PLU                                    | JG BACK                                 |                                       | 4. Unii Adrammadi  |
| b. TIPE OF WELL  |                                       |                        | SINGLE T                               | MULTIPLE<br>ZONE                        | $n \vdash$                            | 8. FARM OR LEASE NAME  |
|  | LL X OTHER                            |                        | ZONE L                                 | ZUNB                                    |                                       | Stewart 30 13768   |
| 2. NAME OF OFERATOR  | na Corporation                        | 11422                  |  |   |                                       | 0. WELL NO.  |
| McKenzie Methane Corporation /14433  |                                       |                        |  |   |                                       | 10. FIRLD AND POOL, OR WILDCAT   |
| 1911 Main Suite 255 Durango, CO 81301  1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) |                                       |                        |  |   |                                       | Basin Fruitland Coal   |
| 4. LOCATION OF WELL (Re  | port location clearly and i           | n accordance with au   | A Pitte Ledanceme                      | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |                                       | 11. BEC., T., R., M., OR BLR. AND BURVEY OR ARRA   |
| 1170' F  | 'NL, 1466' FEL                        |                        |  |   |                                       |  |
| At proposed prod. some same  |                                       |                        |  |   |                                       | Sect. 30, T30N, R10W   |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE   |                                       |                        |  |   |                                       | 12. COUNTY OR PARISH 18. STATE   |
|  | Bloomfield, NM                        |                        |  |   | 17 NO 0                               | San Juan NM  |
| 10. DISTANCE FROM PROPU  | 1177'                                 | 16.                    | NO. OF ACRES IN                        |   | TO TI                                 | FACEE ARSIONED 3, C. CS  |
| PROPERTY OR LEARE LINE, VT. (Alan to nearest drig, unit line, if any)  |                                       |                        | 629.6 611.96<br>PROPOSED DEPTH 20. ROT |   |                                       | RY OR CABLE TOOLS  |
| 18. DISTANCE FROM PROP   | ONED LOCATION"<br>RILLING, COMPLETED, | 250'                   | 2660'                                  |   | 1                                     | cotary   |
| OR APPLIED FOR, ON TH  | is LEASE, FT.                         | 1                      | thnical and                            | <u>-</u>                                |                                       | 22. APPROX. DATE WORK WILL, START*   |
| 21. BLEVATIONS (Show WI) 6145' GL  | procedur                              | al review purcualit    | (D 43 OFM 3H                           | 65.3                                    | - DP! + 15                            | 7/15/92<br>e OPERATIONS AUTHORIZED ARE   |
| 23.  | end app                               | PROPOSED CASING        | OFR 3185.4.<br>AND CEMENTIN            | NG PROGRA                               | <sup>™</sup> SUBJEC                   | F TO COMPLIANCE WITH ATTACHED  |
| SIZE OF HOLE   | BIZE OF CASING                        | WEIGHT PER FOOT        | 1                                      |   |                                       | XAL REPUMBERENTS DE LA COURT D |
| 12 ½"  | 8 5/8"                                | 24                     | 250'<br>2660'                          |   | 400 s                                 | x 65/35 POZ +  |
| 7 7/8"   | 4 ½"                                  | 10.5                   |  |   | $\frac{100 \text{ s}}{125 \text{ s}}$ | x 50/50 POZ (891 cu ft)  |
|  |                                       |                        | 1                                      |   | l                                     |  |
|  | •                                     |                        | •                                      |   |                                       |  |
|  |                                       |                        |  |   |                                       |  |
|  |                                       |                        | d R-O-W.                               |   |                                       | 6  |
| Form 2800 attached as existing access road R-O-W.  |                                       |                        |  |   |                                       | ω Ν  |
|  |                                       |                        | 00 P M                                 |   |                                       | JUIII<br>FAR   |
|  |                                       |                        | (D) E W                                | EIV                                     | <b>E</b>                              | ECC<br>BB<br>1.5   |
| M  |                                       |                        |  |   |                                       |  |
| JUN2 9 1992  |                                       |                        |  |   |                                       | STO  |
| OIL CON. DIV.  |                                       |                        |  |   | IV.                                   | /ED<br>11 2: 25  |
|  |                                       |                        |  | IST. 3                                  | 7.73                                  | × 25   |
| ì  |                                       |                        |  | WOIT T                                  |                                       |  |
|  |                                       |                        |  |   |                                       | A mem producti   |
| EN ABOVE BPACE DESCR   | BE PROPOSED PROGRAM : I               | f proposal is to deepe | n or plug back, g<br>data on subsurfa  | givé data on ;<br>ce locations s        | present pr<br>ind measu               | oductive sone and proposed new productived and true vertical depths. Give blowo  |
| zone. If proposal is (<br>preventer program, if  | to dilli or acchair and               | marsj, Bree Princes    |  |   |                                       |  |
| 24.  | _ 101                                 |                        | A                                      | one More                                | oer                                   | 6-4-92   |
| SIGNED   | 15/1 280                              |                        |  | ons Mana                                | PET                                   | DATE   |
|  | ederal or State office use)           |                        |  |   | ••                                    | APPROVED   |
| fillio abace to x  |                                       |                        | APPROVÂL                               | DATS                                    |                                       | AS AMENDED   |
|  |                                       |                        |  |   |                                       | AR THE STATE OF TH |

\*See Instructions On Reverse Side Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

NESCO

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. But 1980, Hobbs, NM 88240

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Walna McKenzie Methane Corporation Stewart 30 Unit Louis Section County RADES 30 North 10 West **NMPM** San Juan Actual Footage Location of Well: 1170 North 1466 feet from the line and East feet from the Ground level Elev. Producing Formation 6145 Est. Fruitland Coal Basin Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ∏ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or etherwite) . [7] or until a non-standard unit, eliminating such interest, has been approved by the Division. യറ OPERATOR CERTIFICATION I heraby certify that the information contained herein in True and complete to the 11701 Signatur DECEIVE 1466' Printed Nam JUN2 9 1992 Position OPERATIONS OIL CON. DIV. Company DIST, 3 McKenzie Mel 6-4-92 Section 30 SURVEYOR CERTIFICATION I heraby cartify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed May 4, 1992 Signature & Seal of 10 1781 174 174 660 990 1320 1450 2000 1500 1000 500 1900 2310 2640

